

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049224990005

Completion Report

Spud Date: December 29, 1998

OTC Prod. Unit No.: 049-09691-2

Drilling Finished Date: November 23, 2000

1st Prod Date: November 16, 2000

Amended

Completion Date: November 23, 2000

Amend Reason: RECOMPLETION

Recomplete Date: January 04, 2017

Drill Type: STRAIGHT HOLE

Well Name: INDUSTRIAL HEIGHTS 1

Purchaser/Measurer:

Location: GARVIN 3 4N 4W
SW SE NW SW
1580 FSL 875 FWL of 1/4 SEC
Latitude: 34.84565 Longitude: -97.61419
Derrick Elevation: 1009 Ground Elevation: 987

First Sales Date:

Operator: POLK B R INC 1721

5715 N WESTERN AVE STE C
OKLAHOMA CITY, OK 73118-1239

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	47	N-80	835	5000	450	SURFACE
PRODUCTION	5.5	20	N-80	11038	7000	1200	7650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11040

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10700	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2017	SYCAMORE	1	42	18	18	1	PUMPING	1500		
Jan 04, 2017	HUNTON	3	42	10	4	12	PUMPING	100		
Jan 04, 2017	VIOLA		42.7	20			PUMPING	1200		

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
330419	160

Perforated Intervals

From	To
9064	9180

Acid Volumes

3,500 GALLONS NEFE, 5,000 GALLONS 20% NEFE, 5,000 BARRELS FRESH WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
261002	160

Perforated Intervals

From	To
9844	9898

Acid Volumes

10,000 GALLONS 15% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
261002	160

Perforated Intervals

From	To
10347	10597

Acid Volumes

1,500 GALLONS 15% FE ACID, 4,000 BARRELS SLICK WATER, 600 BARRELS RETARDED ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SEE PREVIOUS 1002A'S	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136756

Status: Accepted

RECEIVED

MAY 16 2017

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 049-22499
OTC PROD. UNIT NO. 049-09691-2

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/29/1998
DRLG FINISHED DATE 11/23/2000
DATE OF WELL COMPLETION 11/23/2000
1st PROD DATE 11/16/2000
RECOMP DATE 1/4/2017

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garvin SEC 3 TWP 4N RGE 4W

LEASE NAME Industrial Heights WELL NO. 1

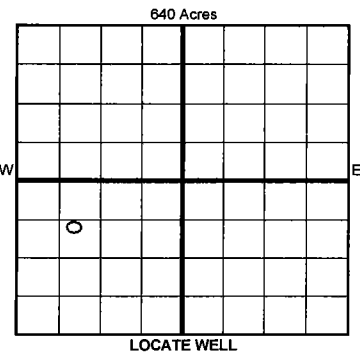
SW 1/4 SE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1580 FWL OF 1/4 SEC 875

ELEVATION Derick FL 1009 Ground 987 Latitude (if known) 34.84565 Longitude (if known) -97.61419

OPERATOR NAME B. R. Polk, Inc. OTC/OCC OPERATOR NO. 01721

ADDRESS 5715 N. Western Ave. Ste C

CITY Oklahoma City STATE OK ZIP 73118



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date 1/4/2017
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	47	N-80	835	5000	450	Surface
INTERMEDIATE							
PRODUCTION	5.5	20	N-80	11038	7000	1200	7650
LINER							
							TOTAL DEPTH 11040

PACKER @ _____ BRAND & TYPE _____ PLUG @ 10700 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 3525UMR 269HNTN 202VIOL

FORMATION	Sycamore	Hunton	Viola		No Frac
SPACING & SPACING ORDER NUMBER	160 a #330419	160 a #261002	160 a #261002		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil/Gas	Oil/Gas	Gas oil		
PERFORATED INTERVALS	9064-9180	9844-9898	10347-10597		
ACID/VOLUME	3.5K gals NE FE, 5K gals 20% NE FE	10K gals 15% NE FE	1.5K gals 15% FE acid		
FRACTURE TREATMENT (Fluids/Prop Amounts)	5K bbls fresh water	No	4K bbls slick water 600 bbls retarded acid		

Min Gas Allowable OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	1/4/17	1/4/17	1-4-17	
OIL-BBL/DAY	1	3	0	combined for 6DR 4
OIL-GRAVITY (API)	42	42	42.7	
GAS-MCF/DAY	18	10	20	48
GAS-OIL RATIO CU FT/BBL	18	4	0	12000
WATER-BBL/DAY	1	12	0	
PUMPING OR FLOWING	Pumping	Pumping	Pumping	
INITIAL SHUT-IN PRESSURE	1500	100	1200	
CHOKE SIZE	n/a	n/a	n/a	
FLOW TUBING PRESSURE	n/a	n/a	n/a	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Randy Polk SIGNATURE
7515 N. Western Ave., Ste C ADDRESS
Oklahoma City CITY
OK STATE
73118 ZIP

Randel J. Polk NAME (PRINT OR TYPE)
5-12-17 DATE
(405) 286-9666 PHONE NUMBER
randy@brpolkoil.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Industrial Heights WELL NO. 1

NAMES OF FORMATIONS	TOP
See previous 1002A's	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	___ yes <input checked="" type="checkbox"/> no
Date last log was run	_____
Was CO ₂ encountered?	___ yes ___ no at what depths? _____
Was H ₂ S encountered?	___ yes ___ no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	___ yes ___ no

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						