

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073254940000

**Completion Report**

Spud Date: January 29, 2017

OTC Prod. Unit No.: 07321865100000

Drilling Finished Date: March 01, 2017

1st Prod Date: April 05, 2017

Completion Date: March 22, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: JOHNNY 32-1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 5 17N 8W  
NE NW NE NE  
287 FNL 902 FEL of 1/4 SEC  
Latitude: 35.984712 Longitude: 98.070901  
Derrick Elevation: 1133 Ground Elevation: 1108

First Sales Date: 4-5-2017

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661165	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	648		250	SURFACE
INTERMEDIATE	7"	29#	P-110	8413		700	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110	5238	0	545	8257	13495

**Total Depth: 13535**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2017	MISSISSIPPIAN(EX CHESTER)	425	39.5	800	1882	1148	GAS LIFT		64	115

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN(EX  
CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
659659	640

**Perforated Intervals**

From	To
8467	13233

**Acid Volumes**

88,200 GALLONS 15% HCL
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**Fracture Treatments**

12,738,610 LBS PROPPANT: 28% 100 MESH, 72% 30/50 SAND 342,274 BBL FLUID
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Formation	Top
MISSISSIPPIAN	8212

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 32 TWP: 18N RGE: 8W County: KINGFISHER

NW NW NE NE

167 FNL 1316 FEL of 1/4 SEC

Depth of Deviation: 7172 Radius of Turn: 971 Direction: 359 Total Length: 4766

Measured Total Depth: 13535 True Vertical Depth: 8179 End Pt. Location From Release, Unit or Property Line: 167

**FOR COMMISSION USE ONLY**

1136468

Status: Accepted