

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143008780002

**Completion Report**

Spud Date: July 30, 1918

OTC Prod. Unit No.:

Drilling Finished Date: October 31, 1918

**Amended**

1st Prod Date:

Amend Reason: RUN LINER 5 1/2" (SEE REMARKS)

Completion Date: October 31, 1918

Recomplete Date: November 03, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EDNA DURANT 5

Purchaser/Measurer:

Location: TULSA 11 17N 12E  
NW NE NW NE  
2440 FSL 760 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KLO LLC 16112

321 S FRANKFORT AVE  
TULSA, OK 74120-2428

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10	31		96			
SURFACE	8 1/4	28		484			
PRODUCTION	6 5/8	20		1775			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17		0	0	85	SURFACE	1692
LINER	5 1/2	17		490	0	0	1740	2230

**Total Depth: 2230**

Packer	
Depth	Brand & Type
1640	ARROW TENSION

Plug	
Depth	Plug Type
2150	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2068	2078

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

There are no Fracture Treatments records to display.
--

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC ORDER NUMBER 312862. PER THE OPERATOR, 5 1/2" LINER WAS DROPPED INTO HOLE AT EARLY TIME. IT WAS 490' IN LENGTH. THE NEW 5 1/2" LINER IS ABOUT 20' SEPARATED FROM EARLY LINER.

**FOR COMMISSION USE ONLY**

1136749

Status: Accepted

RECEIVED

MAY 03 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 143-00878X

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL AMENDED (Reason)

Run Liner 5 1/2" (See remarks)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 7/30/1918

DRLG FINISHED DATE 10/31/1918

DATE OF WELL COMPLETION 10-31-1918

1st PROD DATE

RECOMP DATE 11/3/2016

COUNTY Tulsa SEC 11 TWP 17N RGE 12E

LEASE NAME Edna Durant

NW 1/4 NE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 2440 FWL OF 1/4 SEC 760

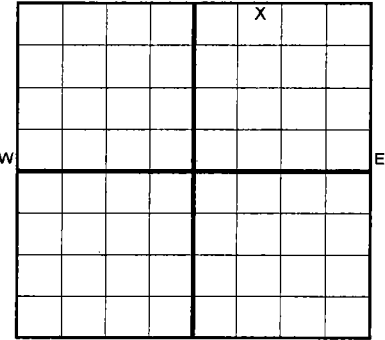
ELEVATION Ground Derrick FL Latitude (if known)

OPERATOR NAME KLO, LLC. OTC/OCC OPERATOR NO. 16112

ADDRESS 321 S Frankfort Ave

CITY Tulsa STATE OK ZIP 74120

640 Acres



LOCATE WELL

COMPLETION TYPE

Table with completion type options: SINGLE ZONE, MULTIPLE ZONE, LOCATION EXCEPTION, ORDER NO., INCREASED DENSITY, ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 1640' BRAND & TYPE Arrow Tensor PLUG @ 2150' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 2230'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Dwight Griffis

Dwight Griffis

3/29/2017 (918) 599-9327

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

321 S Frankfort Ave

Tulsa

OK 74120

genergycon@aol.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no  
 If yes, briefly explain below: \_\_\_\_\_

Other remarks: OCC - UIC order 312862  
Per the operator 5 1/2" Liner was dropped into hole at early time  
it was 1490' in length, The New 5 1/2" Liner is about 20' separated  
from early liner

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	