

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240700000

Completion Report

Spud Date: October 08, 2016

OTC Prod. Unit No.: 051-218117-0-0000

Drilling Finished Date: December 11, 2016

1st Prod Date: February 01, 2017

Completion Date: January 18, 2017

Recomplete Date: March 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARRIS 2-2 CMH

Purchaser/Measurer: FRONTIER ENERGY

Location: GRADY 11 5N 8W
NE NW NW NE
255 FNL 2000 FEL of 1/4 SEC
Derrick Elevation: 1227 Ground Elevation: 1200

First Sales Date: 2/1/2017

Operator: WARD PETROLEUM CORPORATION 2296

14000 QUAIL SPRINGS PKWY STE 5000
OKLAHOMA CITY, OK 73134-2619

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	656491
	657084
	658996
	664021

Increased Density	
Order No	
	632416
	646444

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12-1/4"			1060		27	SURFACE
SURFACE	9-5/8"	36.0#	J-55	1072		380	SURFACE
INTERMEDIATE	7"	29.0#	P-110	10779		363	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5#	P-110	6033	0	577	10552	16585

Total Depth: 16585

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2017	HOXBAR	20	47	1800	90000	250	FLOWING	1400	OPEN	200

Completion and Test Data by Producing Formation														
Formation Name: HOXBAR	Code: 405HXBR	Class: GAS												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>627028</td> <td>640</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	627028	640	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>11795</td> <td>15970</td> </tr> </tbody> </table>	Perforated Intervals		From	To	11795	15970
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Formation	Top
HEEBNER	8368
TONKAWA	8903
MEDRANO	9660
UPPER MARCHAND	10490
UPPER MARCHAND SS	10532
MARCHAND C	11155
CULP-MELTON	11432

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 2 TWP: 5N RGE: 8W County: GRADY
NE NW NW NE
191 FNL 2011 FEL of 1/4 SEC
Depth of Deviation: 10854 Radius of Turn: 573 Direction: 360 Total Length: 4610
Measured Total Depth: 16585 True Vertical Depth: 10113 End Pt. Location From Release, Unit or Property Line: 191

FOR COMMISSION USE ONLY
Status: Accepted
1136740