

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051238880004

**Completion Report**

Spud Date: March 08, 2017

OTC Prod. Unit No.:

Drilling Finished Date: March 20, 2017

1st Prod Date:

Completion Date: April 12, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: ALEX SWD 1

Purchaser/Measurer:

Location: GRADY 14 5N 6W  
 NE NE NE NE  
 225 FNL 225 FEL of 1/4 SEC  
 Derrick Elevation: 906 Ground Elevation: 894

First Sales Date:

Operator: FINLEY RESOURCES INC 20799

1308 LAKE ST  
 FORT WORTH, TX 76102-4505

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			1026		385	SURFACE
PRODUCTION	7	23	J-55	6541		670	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6541**

Packer	
Depth	Brand & Type
4047	ARROW

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: PERMIAN

Code: 459PRMN

Class: COMM DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4660	6040

**Acid Volumes**

5,000 GALLONS 15% HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
PERMIAN	4490

Were open hole logs run? Yes

Date last log run: March 21, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC DISPOSAL PERMIT NUMBER 1503050151

**FOR COMMISSION USE ONLY**

Status: Accepted

1136736

RECEIVED

Form 1002A Rev. 2009

MAY 12 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 051-23888

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

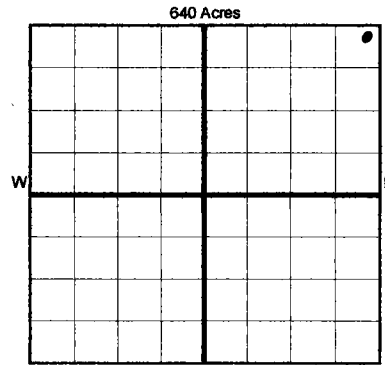
NOTE: Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 3/8/2017 ORLG FINISHED DATE 3/20/2017 DATE OF WELL COMPLETION 4/12/2017



COUNTY GRADY SEC 14 TWP 5N RGE 6W LEASE NAME ALEX SWD WELL NO. 1

COMPLETION TYPE SINGLE ZONE

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 4,047 BRAND & TYPE ARROW PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRMN

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (166:10-17-7) OR Oil Allowable (166:10-13-3) Gas Purchaser/Measurer First Sales Date

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report...

SIGNATURE: C/O Finley Resources 1308 Lake St Ft. Worth TX 76102 NAME (PRINT OR TYPE): Saleem Nizami-Consultant agent DATE: 5/12/217 PHONE NUMBER: 405-513-6055 EMAIL ADDRESS: APECPAEC@MSN.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME ALEX SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
PERMIAN	4,490

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 3/21/2017

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: UIC DISPOSAL PERMIT NO. 1503050151

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length	
				Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	