

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019208250001

Completion Report

Spud Date: June 14, 1971

OTC Prod. Unit No.:

Drilling Finished Date: June 19, 1971

Amended

1st Prod Date: June 30, 1971

Amend Reason: OPEN AND FRAC UNITIZED INTERVAL

Completion Date: July 19, 1971

Recomplete Date: April 30, 2017

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 16-1601

Purchaser/Measurer:

Location: CARTER 16 4S 2W
 SW SE NE NE
 1630 FSL 2294 FWL of 1/4 SEC
 Longitude: -97.4057
 Derrick Elevation: 869 Ground Elevation: 862

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	23	J-55	3020		750	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3020

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2017	HEWITT	58				254	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
980	2834

Acid Volumes

7,800 GALLONS 15% HCL

Fracture Treatments

93,000 GALLONS GEL, 114,000 POUNDS SAND

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. SQUEEZE 2A / 2C / 3B / 3C (1,614' - 2,132') (OA) WITH 570 SACKS CLASS A CEMENT. OPEN UPPER BAYOU 980' - 1,055' (OA) (2 SPF). OPEN LOWER BAYOU 1,130' - 1,210' (2 SPF). FRAC 5TH SERIES, 4TH SERIES, UNC, LOWER BAYOU, UPPER BAYOU. CORRECTED PRIMARY CEMENT REPORT FROM 700 SACKS TO 750 SACKS. CEMENT TO SURFACE.

FOR COMMISSION USE ONLY

Status: Accepted	1136734
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RECEIVED

MAY 15 2017

Form 1002A Rev. 2009

API NO. 35-019-20825
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

Open & frac unitized interval

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 6/14/1971
DRLG FINISHED DATE 6/19/1971
DATE OF WELL COMPLETION 7/19/1971
1st PROD DATE 6/30/1971
RECOMP DATE 4/30/2017
Longitude (if known) -97.40570
OTC/OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE (7", 23, J-55, 3020, 750, Surface), INTERMEDIATE, PRODUCTION, LINER.

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3020'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes: Hewitt Sands, Oil, 980-2834, 7.8k gals 15% HCL, 93,000 gals gel, 114,000# sand.

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE: Debbie Waggoner
NAME (PRINT OR TYPE): Debbie Waggoner
DATE: 5/9/2017
PHONE NUMBER: 405-319-3243
ADDRESS: 210 Park Avenue, Suite 2350
CITY: Oklahoma City STATE: Ok ZIP: 73102
EMAIL ADDRESS: debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HEWITT UNIT WELL NO. 16-1601

NAMES OF FORMATIONS	TOP
<i>See original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Irregular Section

Sqz 2A/2C/3B/3C/ (1614-2132) (OA) w/570 sx Class A cmt. Open Upper Bayou. 980-1055 (OA) (2 SPF). Open Lower Bayou. 1130-1210 (2 SPF). Frac 5th Series, 4th Series, UNC, Lower Bayou, Upper Bayou.

Corrected: Primary cmt report from 700 sx to 750 sx. Cement to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: