

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019237430002

**Completion Report**

Spud Date: August 19, 1988

OTC Prod. Unit No.:

Drilling Finished Date: September 26, 1988

**Amended**

1st Prod Date: October 08, 1988

Amend Reason: SQUEEZE OFF WATER ZONE / CHANGE WELL #

Completion Date: October 07, 1988

Recomplete Date: November 25, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT (HEWITT UNIT 3402) 23-4002

Purchaser/Measurer: C P ENERGY

Location: CARTER 23 4S 2W  
 NW NW NW SW  
 2540 FSL 200 FWL of 1/4 SEC  
 Derrick Elevation: 875 Ground Elevation: 859

First Sales Date: 10/08/1988

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	573		564	SURFACE
PRODUCTION	7	20	K-55	3668		1470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2016	HEWITT	8				60	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

**Spacing Orders**

Order No	Unit Size
67990	UNIT

**Perforated Intervals**

From	To
948	3584

**Acid Volumes**

1,850 GALLONS 15% HCL

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	792
HOXBAR	1251
DEESE	2950

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. SQUEEZE OFF STEARNS (1,710' - 1,720', 1,728' - 1,736') AND CHUBBEE (1,766' - 1,810'). ACIDIZE PONTOTOC (948' - 961'), LOWER BAYOU (1,454' - 1,482'), TUSSY (3,566' - 3,584').

**FOR COMMISSION USE ONLY**

1136732

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hewitt Unit WELL NO. 23-4002

NAMES OF FORMATIONS	TOP
Pontotoc	792
Hoxbar	1251
Deese	2,950

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ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: **Irregular Section**  
**Squeeze off Stearns (1710-1720, 28-36) & Chubbee (1766-1810). Acidize Pontotoc (948-961), L. Bayou (1454-82), Tussy (3566-84).**

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	