

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35111007410003

Completion Report

Spud Date: July 24, 1956

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 1956

Amended

1st Prod Date: August 05, 1956

Amend Reason: CONVERT TO SALT WATER DISPOSAL & CORRECT SPOT CALL

Completion Date: August 08, 1956

Recomplete Date: January 26, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: THOMPSON 31

Purchaser/Measurer:

Location: OKMULGEE 30 15N 11E
 SE NW SW NW
 857 FSL 1206 FWL of 1/4 SEC
 Derrick Elevation: 824 Ground Elevation: 818

First Sales Date:

Operator: KLO LLC 16112

321 S FRANKFORT AVE
 TULSA, OK 74120-2428

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4			60		75	SURFACE
PRODUCTION	7	20		2623		175	1850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5 / 9.5	J-55	0	1400	200	SURFACE	2549

Total Depth: 2625

Packer	
Depth	Brand & Type
2065	ARROW TENSION

Plug	
Depth	Plug Type
2450	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2100	2160

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: BOOCH

Code: 404BOCH

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2337	2347

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATED BARTLESVILLE AND ACIDIZED FROM 2,100' - 2,160' AT 2 SPF. NOW OPERATING AS DISPOSAL. OCC - UIC PERMIT NUMBER 1704360026

FOR COMMISSION USE ONLY

1136731

Status: Accepted

112-00741-03

RECEIVED

Form 1002A Rev. 2009

API NO. 111-0741
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

MAY 03 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

Convert to SWD / Correct Spot Call

COMPLETION REPORT

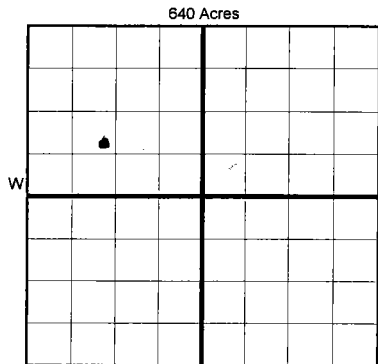
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKMULGEE SEC 30 TWP 15N RGE 11E
 LEASE NAME THOMPSON WELL NO. 31
 SE 1/4 NW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 857 FWL OF 1/4 SEC 1206
 ELEVATION N Derrick 824 Ground 818
 OPERATOR NAME KLO, LLC OTC/OCC OPERATOR NO. 16112
 ADDRESS 321 S FRANKFORT AVE
 CITY TULSA STATE OK ZIP 74120

SPUD DATE 7/24/1956
 DRLG FINISHED DATE 7/30/1956
 DATE OF WELL COMPLETION 8/8/1956
 1st PROD DATE 8/5/1956
 RECOMP DATE 1/26/2017



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	10 3/4			60		75	SURF	
SURFACE								
INTERMEDIATE								
PRODUCTION	7"	20#		2623'		175	1850	
LINER	4 1/2"	10.5/9.5	J-55	Surface 2549'	1400	200	SURF	
							TOTAL DEPTH	2,625

PACKER @ 2065' BRAND & TYPE Arrow Tensior PLUG @ 2450' TYPE CIBP
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 BRVL / 404 BOCH

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
BARTLESVILLE	1704360026	Disposal	2100-2160'	400 BPD	
Booch	see remarks	Disposal	2337-2347		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/9/2014
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	SHOW
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	72
PUMPING OR FLOWING	SWABBING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dwight Griffis
 SIGNATURE NAME (PRINT OR TYPE) DWIGHT GRIFFIS
 321 S Frankfort Ave TULSA OK 74120
 ADDRESS CITY STATE ZIP
 3/29/2017 918 599-9327
 DATE PHONE NUMBER
 genegycon@aol.com
 EMAIL ADDRESS

Per Dwight Griffis

