

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249370001

Completion Report

Spud Date: December 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: January 10, 2017

1st Prod Date: March 20, 2017

Completion Date: March 20, 2017

Drill Type: HORIZONTAL HOLE

Well Name: AUSTIN BIA 1-27H

Purchaser/Measurer: XEC

Location: CANADIAN 27 14N 9W
SE SW SE SW
220 FSL 1800 FWL of 1/4 SEC
Latitude: 35.653375 Longitude: -98.17676
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 03/20/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
652343	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1519	2500	920	SURACE
INTERMEDIATE	9 5/8 & 13 3/8	40	HCL 80	9624	5000	1205	6720
PRODUCTION	5 1/2	20	P110	15853	9000	1970	7950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15853

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2017	MISS'AN (EX CHESTER)	164	54	2617	15986	407	FLOWING	2659	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
651907	640

Perforated Intervals

From	To
11022	15840

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

11,121,167 GALLONS OF FLUID 11,924,235 POUNDS OF SAND
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Formation	Top
MISSISSIPPI	10600
WOODFORD	11150

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLACED 355 SACKS EXTRA CEMENT VIA 9 5/8 & 13 3/8 ANNULUS.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.
IRREGULAR SECTION.

Lateral Holes

Sec: 27 TWP: 14N RGE: 9W County: CANADIAN

NW NE NE NW

156 FNL 2160 FWL of 1/4 SEC

Depth of Deviation: 10700 Radius of Turn: 441 Direction: 3 Total Length: 4329

Measured Total Depth: 15853 True Vertical Depth: 11141 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

1136724

Status: Accepted