

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 24498 A

Approval Date: 05/30/2017
Expiration Date: 11/30/2017

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 33 Twp: 1S Rge: 3W

County: CARTER

SPOT LOCATION: NE NW SE NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1270 1865

Lease Name: LELA

Well No: 1-33H

Well will be 775 feet from nearest unit or lease boundary.

Operator Name: CITATION OIL & GAS CORPORATION

Telephone: 2818911000; 2818911

OTC/OCC Number: 14156 0

CITATION OIL & GAS CORPORATION
PO BOX 690688
HOUSTON, TX 77269-0688

RONALD DALE AND MARY LU JENKINS
PO BOX 264
FOX OK 73435

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HUNTON	8694	6	
2	VIOLA	9402	7	
3			8	
4			9	
5			10	

Spacing Orders: 652282

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 15850

Ground Elevation: 1075

Surface Casing: 2424 IP

Depth to base of Treatable Water-Bearing FM: 1350

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Sec 29 Twp 1S Rge 3W County CARTER

Spot Location of End Point: SE SE NW SE

Feet From: SOUTH 1/4 Section Line: 1584

Feet From: WEST 1/4 Section Line: 1109

Depth of Deviation: 10817

Radius of Turn: 698

Direction: 311

Total Length: 4500

Measured Total Depth: 15850

True Vertical Depth: 11843

End Point Location from Lease,

Unit, or Property Line: 1109

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:

Category

Description

HYDRAULIC FRACTURING

5/25/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

SPACING - 652282

5/30/2017 - G64 - (640) 33-1S-3W
EST (VER) VIOL, OTHER
EST (HOR) HNTN
POE TO BHL NCT 660' FB
(COEXIST SP. ORDER 112042 HNTN)