

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246150000

Completion Report

Spud Date: September 18, 2016

OTC Prod. Unit No.: 063-218625-0-0000

Drilling Finished Date: November 07, 2016

1st Prod Date: April 25, 2017

Completion Date: March 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SUSAN 4-8/17H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

Location: HUGHES 5 7N 11E
NW4 SW4 SW4 SE4
600 FSL 2320 FEL of 1/4 SEC
Latitude: 35.103 Longitude: -96.1668
Derrick Elevation: 914 Ground Elevation: 891

First Sales Date: 4/26/2017

Operator: TRINITY OPERATING (USG) LLC 23879

601 TRAVIS ST STE 1900
HOUSTON, TX 77002-3253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663692		656360	
	Commingled	657803		657672	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	333		160	SURFACE
INTERMEDIATE	9.625	36	J-55	3190		370	258
PRODUCTION	5.5	20	P-110	11064		1255	3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11107

Packer	
Depth	Brand & Type
10977	EXPRO TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2017	WOODFORD			5725		2797	FLOWING	510	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
613491	640
629164	640
663691	MULTIUNIT

Perforated Intervals

From	To
5588	10909

Acid Volumes

12397 GALS ACID

Fracture Treatments

11,432,760 GALS SLICKWATER

10,220,560 SAND

Formation	Top
WOODFORD	3969
CROMWELL	4310
CANEY	4893
MAYES	5171
WOODFORD	5422

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 7N RGE: 11E County: HUGHES

SW NW NE NE

399 FNL 1109 FEL of 1/4 SEC

Depth of Deviation: 5422 Radius of Turn: 830 Direction: 179 Total Length: 5321

Measured Total Depth: 11107 True Vertical Depth: 5142 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY

1136600

Status: Accepted

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629164 (8)	640 H
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