

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236680000

Completion Report

Spud Date: December 18, 2016

OTC Prod. Unit No.: 011218528

Drilling Finished Date: January 25, 2017

1st Prod Date: April 03, 2017

Completion Date: March 31, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CALF ROPE 1611 1-1-12MXH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 1 16N 11W
NW NW NW NW
304 FNL 10 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 4/3/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656868	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	32	78	H40	100		27	SURFACE
SURFACE	13 3/8	54.50	K55	1515		675	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	8663		465	6325
PRODUCTION	13 3/8	23	P110 EC	20084		4690	4858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20104

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2017	MISSISSIPPIAN	1385		2152	1554	1780	FLOWING	2807	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656049	640
650665	640
656957	MULTIUNIT

Perforated Intervals

From	To
10305	19883

Acid Volumes

NO ACID

Fracture Treatments

434,751 BBLS FLUID
25,029,610 BBLS PROP

Formation	Top
MISSISSIPPIAN	8879

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 16N RGE: 11W County: BLAINE

SE SW SW SW

66 FSL 386 FWL of 1/4 SEC

Depth of Deviation: 9581 Radius of Turn: 3149 Direction: 180 Total Length: 7222

Measured Total Depth: 20104 True Vertical Depth: 10218 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1136380

Status: Accepted