

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240480000

Completion Report

Spud Date: September 24, 2016

OTC Prod. Unit No.: 051218455

Drilling Finished Date: November 22, 2016

1st Prod Date: February 28, 2017

Completion Date: February 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 1-24-25XH

Purchaser/Measurer:

Location: GRADY 24 4N 6W
NW NE NE NE
300 FNL 500 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1179

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654887	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	154	J55	120		27	SURFACE
SURFACE	13 3/8	54.50	J55	1492		745	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	12494		465	10,174
PRODUCTION	5 1/2	23	P110	25321		2635	8139

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25326

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2017	WOODFORD	468		7479	15981	3115	FLOWING	2990	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
403850	640
184773	640
654886	MULTIUNIT

Perforated Intervals

From	To
15787	25262

Acid Volumes

245813 GALS ACID

Fracture Treatments

582,911 BBL FLUID
16,718,250 BBLS PROP

Formation	Top
MISSISSIPPIAN	15070
WOODFORD	15292
HUNTON	15518

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 4N RGE: 6W County: GRADY

SW SE SE SE

152 FSL 452 FEL of 1/4 SEC

Depth of Deviation: 15094 Radius of Turn: 1065 Direction: 180 Total Length: 10128

Measured Total Depth: 25326 True Vertical Depth: 15332 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY

1136379

Status: Accepted

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