

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248860000

Completion Report

Spud Date: May 29, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 11, 2016

1st Prod Date: July 25, 2016

Completion Date: July 15, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FUNK 1307 1-36MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 36 13N 7W
NW4 NE4 NE4 NW4
165 FNL 2200 FWL of 1/4 SEC
Latitude: 35.565227 Longitude: -97.898327
Derrick Elevation: 0 Ground Elevation: 1376

First Sales Date: 01363

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
645521	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	80		335	SURFACE
SURFACE	9 5/8	40	K55 LTC	1000		335	SURFACE
INTERMEDIATE	7	29	P 110	8732		165	7200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	29	P 110 EC VΔM	6231	0	500	8363	14594

Total Depth: 14610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2016	MISSISSIPPIAN	461		1295	2809	1666	FLOWING	973	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
633065	640

Perforated Intervals

From	To
9550	14485

Acid Volumes

NO ACID PUMPED

Fracture Treatments

275768 BBLS FLUID
8369960 BBLS PROP

Formation	Top
MISSISSIPPIAN	9216

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 36 TWP: 13N RGE: 7W County: CANADIAN

SW SE SE SW

57 FSL 2210 FWL of 1/4 SEC

Depth of Deviation: 8869 Radius of Turn: 952 Direction: 180 Total Length: 5046

Measured Total Depth: 14610 True Vertical Depth: 9280 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1136592

Status: Accepted