

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236680001

Completion Report

Spud Date: December 06, 2015

OTC Prod. Unit No.: 117-216998

Drilling Finished Date: December 16, 2015

1st Prod Date: December 09, 2016

Completion Date: December 04, 2016

Drill Type: STRAIGHT HOLE

Well Name: ROY WATERS 1-34

Purchaser/Measurer:

Location: PAWNEE 34 22N 5E
C SW SW SW
330 FSL 330 FWL of 1/4 SEC
Latitude: 36.334117 Longitude: -96.7633031
Derrick Elevation: 887 Ground Elevation: 871

First Sales Date:

Operator: TARKA ENERGY LLC 23529

3928 TECUMESH RD
NORMAN, OK 73072-1707

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	657147		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	126		90	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3778		245	2090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3778

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2016	WOODFORD-SIMPSON DOLOMITE	20.04				2235	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
651462	640

Perforated Intervals

From	To
3562	3594

Acid Volumes

18 BARRELS 15% HCL

Fracture Treatments

123,499 POUNDS 30/70 SAND, 2,249 BARRELS FLUID
--

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

Spacing Orders

Order No	Unit Size
651462	640

Perforated Intervals

From	To
3597	3602

Acid Volumes

18 BARRELS 15% HCL

Fracture Treatments

123,499 POUNDS 30/70 SAND, 2,249 BARRELS FLUID
--

Formation Name: WOODFORD-SIMPSON DOLOMITE

Code:

Class: OIL

Formation	Top
CLEVELAND SAND	2632
OSWEGO LIME	2851
PRUE SAND	2962
SKINNER SAND	3038
RED FORK SAND	3140
MISSISSIPPI LIME	3335
WOODFORD	3562
SIMPSON DOLOMITE	3594
WILCOX SAND	3612

Were open hole logs run? Yes

Date last log run: December 15, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136159

Status: Accepted

API NO. 117 23668
 OTC PROD. UNIT NO. 117-216998

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

MAR 10 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

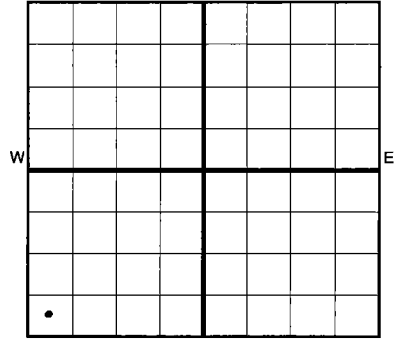
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAWNEE	SEC	34	TWP	22N	RGE	5E	SPUD DATE	12/6/2015
LEASE NAME	Roy Waters			WELL NO.	1-34			DRLG FINISHED DATE	12/16/2015
C	1/4 SW	1/4 SW	1/4 SW	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	330	DATE OF WELL COMPLETION	12/4/2016
ELEVATION N Derrick	887	Ground	871	Latitude (if known)	36.334117			1st PROD DATE	12/9/2016
OPERATOR NAME	Tarka Energy LLC			OTC/OCC OPERATOR NO.	23529				
ADDRESS	3928 W Tecumseh Road								
CITY	Norman	STATE	OK	ZIP	73072				

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input checked="" type="checkbox"/>	COMMINGLED
	Application Date 2/27/2016
<input type="checkbox"/>	LOCATION EXCEPTION
	ORDER NO. 657147
<input type="checkbox"/>	INCREASED DENSITY
	ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24	J-55	126		90	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J-55	3,778		245	2090	
LINER								
							TOTAL DEPTH	3,778

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *319WDFD, 207SMP5D*

FORMATION	Woodford	Simpson Dolomite	
SPACING & SPACING ORDER NUMBER	651462-640 acres	651462-640 acres	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
PERFORATED INTERVALS	3562'-3594'	3597'-3602'	
ACID/VOLUME	18 bbls 15% HCl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	123,499# 30/70 Sand	Completed	
	2249 BBLS of Fluid	together	

Monitor Report to Field Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/9/2016	All zones
OIL-BBL/DAY	20.04	commingled
OIL-GRAVITY (API)		
GAS-MCF/DAY	0	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	2235	
PUMPING OR FLOWING	Pumping	
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lisa Adair SIGNATURE *LISA Adair* NAME (PRINT OR TYPE) *3/9/17* DATE *405-310-6264* PHONE NUMBER
3928 W Tecumseh Road ADDRESS *Norman* CITY *OK* STATE *73072* ZIP *lisa.adair@tarka.com* EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Roy Waters WELL NO. 1-34

NAMES OF FORMATIONS	TOP
Cleveland Sand	2,632'
Oswego Lime	2,851'
Prue Sand	2,962'
Skinner Sand	3,038'
Red Fork Sand	3,140'
Mississippi Lime	3,335'
Woodford	3,562'
Simpson Dolomite	3,594'
Wilcox Sand	3,612'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 12/15/2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				