

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293640001

Completion Report

Spud Date: January 09, 2017

OTC Prod. Unit No.:

Drilling Finished Date: January 16, 2017

1st Prod Date: February 22, 2017

Completion Date: February 17, 2017

Drill Type: STRAIGHT HOLE

Well Name: FARRIS 19X

Purchaser/Measurer:

Location: CREEK 17 18N 7E
NE NE SE SW
1136 FSL 165 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 756

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			778		450	SURFACE
PRODUCTION	7 7/8			2750		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2017	RED FORK-ARBUCKLE	7				437				

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2322	2343

Acid Volumes

28 BARRELS 10% SME

Fracture Treatments

34,000 POUNDS 20/40 SAND, 30,000 POUNDS 12/20 SAND
--

Formation Name: ARBUCKLE

Code: 169ABCK

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2576	2590

Acid Volumes

750 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: RED FORK-ARBUCKLE

Code:

Class: OIL

Formation	Top
LAYTON	1235
CHECKERBOARD	1531
CLEVELAND	1646
BIG LIME	1949
OSWEGO	1973
PRUE	2043
SKINNER	2098
RED FORK	2322
ARBUCKLE	0

Were open hole logs run? Yes

Date last log run: January 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136233

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 17 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 037-29364X
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

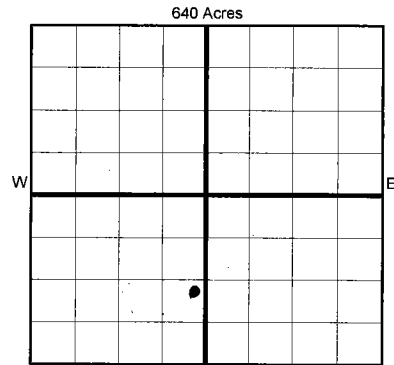
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 1/9/2017
DRLG FINISHED DATE 1/16/2017
DATE OF WELL COMPLETION 2/17/2017
1st PROD DATE 2/22/2017
RECOMP DATE
Longitude (if known)



County CREEK SEC 17 TWP 18N RGE 7E
LEASE NAME FARRIS WELL NO. 19X
NE 1/4 NE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 1136 EOLC OF 1/4 SEC 165 FEL
ELEVATION N Derrick Ground 756 Latitude (if known)
OPERATOR NAME MID-CON ENERGY OPERATING, LLC OTC/OCC OPERATOR NO. 23271
ADDRESS 2341 E 61ST ST., SUITE 850
CITY TULSA STATE OK ZIP 74136

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date 3/13/2017
LOCATION
EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			778		450	SURF
INTERMEDIATE							
PRODUCTION	7 7/8			2750		450	SURF
LINER							
TOTAL DEPTH							2,750

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404RDFK, 169ABCK

FORMATION	REDFORK	ARBUCKLE	
SPACING & SPACING ORDER NUMBER	NO SPACING	NO SPACING	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	
PERFORATED INTERVALS	2322' - 2343'	2576' - 2590'	
ACID/VOLUME	28 bbls 10% SME	750 gal 15%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	34,000# 20/40 Sand	N/A	
	30,000# 12/20 Sand		364

Reported to Four Focus

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/22/2017
OIL-BBL/DAY	7 BO
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	437 BW
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Annie Houchin
SIGNATURE

ANNIE HOUCHIN
NAME (PRINT OR TYPE)

3/13/2017 918-748-3343
DATE PHONE NUMBER

2431 E 61ST ST., SUITE 850
ADDRESS

TULSA OK 74136
CITY STATE ZIP

jahouch@yahoo.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON	1,235
CHECKERBOARD	1,531
CLEVELAND	1646
BIG LIME	1,949
OWSEGO	1,973
PRUE	2,043
SKINNER	2,098
RED FORK	2,322
ARBUCKLE	

LEASE NAME FARRIS WELL NO. 19X

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>1/15/2017</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: