

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137265080001

Completion Report

Spud Date: March 28, 2007

OTC Prod. Unit No.:

Drilling Finished Date: April 23, 2007

Amended

1st Prod Date: May 17, 2007

Amend Reason: CONVERT TO INJECTOR

Completion Date: May 16, 2007

Recomplete Date: April 04, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HEENAN 11

Purchaser/Measurer:

Location: STEPHENS 24 2S 4W
 NE NE NW NW
 2475 FSL 1155 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1018

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
 PO BOX 2090
 16 S 9TH ST STE 306
 DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.0		920		175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1100

Packer	
Depth	Brand & Type
360	TANDEM
700	AD-1 ARROW TENSION

Plug	
Depth	Plug Type
869	CEMENT
869	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: INJ

Spacing Orders

Order No	Unit Size
47304	UNIT

Perforated Intervals

From	To
750	849

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: April 23, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERT PRODUCER TO ENHANCED RECOVERY INJECTOR. OCC - UIC PERMIT NUMBER 1708700095

FOR COMMISSION USE ONLY

1136668

Status: Accepted

API NO. **137-26508**
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

MAY 01 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) **CONVERT TO INJECTOR**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	24	TWP	25	RGE	4W	SPUD DATE	3/28/07	
LEASE NAME	HEENAN			WELL NO.	11			DRLG FINISHED DATE	4/23/07	
NE 1/4 NE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC			2475	FWL OF 1/4 SEC			1155	DATE OF WELL COMPLETION	5/16/07
ELEVATIO N Derrick	Ground			1018	Latitude (if known)				1st PROD DATE	5/17/07
OPERATOR NAME	BUTKIN OIL CO., LLC.			OTC/OCC OPERATOR NO.			21023-0			
ADDRESS P.O. BOX 2090										
CITY DUNCAN			STATE OK.			ZIP 73534				

#11 640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE

Application Date

COMMINGLED

Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.0		920		175 SURF	
LINER							

PACKER @ **700** BRAND & TYPE **TENSION** PLUG @ **869** TYPE **Cement** PLUG @ _____ TYPE _____ TOTAL DEPTH **1100**

PACKER @ **360** BRAND & TYPE **Tanden** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ **EPBD 869**

COMPLETION & TEST DATA BY PRODUCING FORMATION **459PRMN**

FORMATION	PERMIAN						
SPACING & SPACING ORDER NUMBER	47304 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INS.						
PERFORATED INTERVALS	750-849 (OA)						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/4/17						
OIL-BBL/DAY	INS.						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS 5/9/17 580-220-8455
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 1515 WARD RD., ARMORE, OK. 73401 JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HEENAN WELL NO. 11

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4-23-07

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: CONVERT PRODUCER TO ENHANCED RECOVERY INJECTOR
900-ULC permit # 1708700095

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

HEENAN # 11

API 137-26508

NE/NW/NW SEC 24-25-4W

4/14/17

J.R. LAWS
GEOLOGIST
BORN 2/20

2 3/8 T&G

G.L. 1018

5 1/2 CASING

BTW 120'

TANDEM PACKER
SET @ 360'

- 406
- 410
- 538
- 551
- 559
- 568

BAKER AD-1 TENSION
PACKER @ 700'

- 751
- 768
- 781
- 789
- 823
- 849

PBTD 889'

889'

15# 5 1/2 CASING
SET @ 920'
CMTD TO SURF
W/ 175 SAX

DRILLER TD 1100' (4/23/07)

