

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250830002

**Completion Report**

Spud Date: November 26, 2016

OTC Prod. Unit No.: 049-218197

Drilling Finished Date: December 09, 2016

1st Prod Date: April 01, 2017

Completion Date: December 09, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LOGAN WESTON 1-25

Purchaser/Measurer:

Location: GARVIN 25 4N 3W  
 NW NW NW NE  
 300 FNL 200 FWL of 1/4 SEC  
 Latitude: 34.79639 Longitude: -97.46545  
 Derrick Elevation: 1052 Ground Elevation: 1052

First Sales Date:

Operator: RUFFEL LANCE OIL & GAS LLC 15459

210 PARK AVE STE 2150  
 OKLAHOMA CITY, OK 73102-5632

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658734	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		H	62		145	
SURFACE	8 5/8	32	J-55	337		225	SURFACE
PRODUCTION	5-5 1/2	17	N-80	8654		300	6450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8680**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8540	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2016	OIL CREEK	15	42			98	SWAB			
Apr 01, 2017	OIL CREEK	53	42	18	339	64	PUMPING	50	15/64	

**Completion and Test Data by Producing Formation**

Formation Name: OIL CREEK

Code: 202OLCK

Class: OIL

**Spacing Orders**

Order No	Unit Size
656909	80

**Perforated Intervals**

From	To
8510	8514

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
8550	8560

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
HART LIME	6686
UNCONFORMING	6718
SYLVAN	6718
VIOLA LIME	6820
BROMIDE	7392
2ND BROMIDE	7522
3RD BROMIDE	7682
UPPER OIL CREEK	8276
BASAL OIL CREEK SAND	8510

Were open hole logs run? Yes

Date last log run: December 14, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

CEMENT RETAINER @ 8,540'. OCC - OPERATOR IN AMENDING PERMIT LAST TIME ADDING FORMATIONS, FAILED TO CARRY OVER THE THREE FORMATIONS ORIGINALLY PERMITTED.

**FOR COMMISSION USE ONLY**

1136665

Status: Accepted

May 23, 2017

2 of 3



API NO. **04925083**  
 OTC PROD. UNIT NO. **049218197**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED** 002A Rev. 2009

**MAY 02 2017**

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

**COMPLETION REPORT**

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **11/26/2016**

DRLG FINISHED DATE **12/9/2016**

DATE OF WELL COMPLETION **12/9/2016**

1st PROD DATE **4/1/2017**

RECOMP DATE

Longitude (if known) **-97.46545**

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garvin** SEC **25** TWP **4N** RGE **3W**

LEASE NAME **Logan Weston** WELL NO. **1-25**

NW 1/4 NE 1/4 **300** FWL OF 1/4 SEC **200**

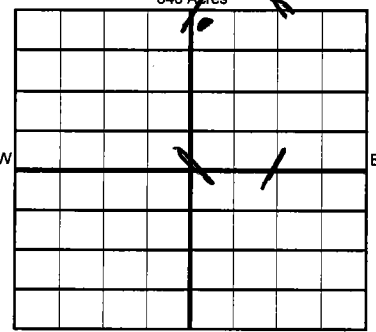
ELEVATIO N Derrick **1052'** Ground **1052'** Latitude (if known) **34.79639**

OPERATOR NAME **LANCE RUFFEL OIL & GAS LLC** OTC/OCC OPERATOR NO. **15459-0**

ADDRESS **210 PARK AVENUE, SUITE 2150**

CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102**

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

**COMPLETION TYPE**

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER **658734**  
 INCREASED DENSITY ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"		H	62'		145	
SURFACE	8-5/8"	32#	J-55	337.55'		225	Surface
INTERMEDIATE							
PRODUCTION	5-5/12"	17#	N-80	8,654.99"		300	6450'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE **Cement** PLUG @ **8540** TYPE **Cement** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **8,680**

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	Oil Creek	Oil Creek				
SPACING & SPACING ORDER NUMBER	<b>656909 / 80 Acres</b>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>	<b>Dry</b>				
PERFORATED INTERVALS	<b>8,510' - 8,514'</b>	<b>8550-60</b>				
ACID/VOLUME	<b>none</b>	<b>none</b>				
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>none</b>	<b>none</b>				

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date \_\_\_\_\_

Oil Allowable (165:10-13-3)

INITIAL TEST DATA	4/1/2017	<del>12-28-2016</del>
OIL-BBL/DAY	53	15
OIL-GRAVITY ( API)	42	42
GAS-MCF/DAY	18	---
GAS-OIL RATIO CU FT/BBL	339.1	---
WATER-BBL/DAY	64	98
PUMPING OR FLOWING	pmpg	Swab
INITIAL SHUT-IN PRESSURE	50	
CHOKE SIZE	15/64"	
FLOW TUBING PRESSURE		

**AS SUBMITTED**

A record of the formations drilled through, and pertinent test logs are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **LANCE RUFFEL** NAME (PRINT OR TYPE)  
 210 PARK AVENUE, SUITE 2150 OKLAHOMA CITY OK 73102  
 ADDRESS CITY STATE ZIP

DATE **5.1.17** PHONE NUMBER **405/239-7036**  
 DATE PHONE NUMBER

EMAIL ADDRESS \_\_\_\_\_

Per Ashley Mullins

Per Ashley Mullins

Per Ashley Mullins

02

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Hart Lime	6,686
Unconforming	6,718
Sylvan	6718
Viola Lime	6,820
Bromide	7,392
2nd Bromide	7,522
3rd Bromide	7,682
Upper Oil Creek	8,276
Basal Oil Creek Sand	8,510

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12/14/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Cement Retainer @ 8540

*OCC-Operator in amending permit last time adding Formations failed to carry over the three formations originally permitted.*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres


Directional surveys are required for all drainholes and directional wells.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY	Seminole		
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		