

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274750001

Completion Report

Spud Date: September 07, 2016

OTC Prod. Unit No.: 137-218664

Drilling Finished Date: October 31, 2016

1st Prod Date: March 24, 2017

Completion Date: March 24, 2017

Drill Type: HORIZONTAL HOLE

Well Name: COTTONWOOD EAST 1-25-24XH

Purchaser/Measurer: ENABLE

Location: STEPHENS 36 1N 5W
 SW NW NW NE
 495 FNL 2487 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/01/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	662941
	657091

Increased Density	
Order No	
	657145

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1518		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10230		840	4555
PRODUCTION	5 1/2	23	P-110	19292		1360	10259

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19322

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2017	WOODFORD	546	55	4315	7903	2453	FLOWING	620	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
619391	640
662941	MULTIUNIT

Perforated Intervals

From	To
11402	19192

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

429,691 BBLS OF FLUID & 15,604,420 LBS OF SAND

Formation	Top
WOODFORD	11092

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 24 TWP: 1N RGE: 5W County: STEPHENS

NW NE NE NW

2526 FSL 2298 FWL of 1/4 SEC

Depth of Deviation: 11041 Radius of Turn: 180 Direction: 478 Total Length: 7920

Measured Total Depth: 19322 True Vertical Depth: 11734 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY

1136393

Status: Accepted