

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039224820000

Completion Report

Spud Date: July 30, 2016

OTC Prod. Unit No.: 039-218686

Drilling Finished Date: October 14, 2016

1st Prod Date: April 07, 2017

Completion Date: April 07, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CLARICE JO 1-36-1XH

Purchaser/Measurer: ENABLE

Location: CUSTER 36 15N 15W
 NW NE NE NE
 261 FNL 607 FEL of 1/4 SEC
 Latitude: -98.74014581 Longitude: 35.73898524
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/07/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654423	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	674		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10682		860	8093
PRODUCTION	5 1/2	23	P-110	24827		4994	14320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24827

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2017	WOODFORD			3441		3857	FLOWING	3200	28/64	3975

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
653945	640
655438	MULTIUNIT
653946	640

Perforated Intervals

From	To
14726	24733

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

599,731 BBLS OF FLUID & 19,925,480 LBS OF SAND

Formation	Top
WOODFORD	19031

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 1 TWP: 14N RGE: 15W County: CUSTER

SW SE SE SE

56 FSL 379 FEL of 1/4 SEC

Depth of Deviation: 14206 Radius of Turn: 397 Direction: 3 Total Length: 10101

Measured Total Depth: 24827 True Vertical Depth: 15078 End Pt. Location From Release, Unit or Property Line: 56

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Status: Accepted