

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236590000

Completion Report

Spud Date: October 18, 2016

OTC Prod. Unit No.: 01121869500000

Drilling Finished Date: November 06, 2016

1st Prod Date: April 26, 2017

Completion Date: April 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEONA TRUST 1-15N-10W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 1 15N 10W
SE SE SE SE
250 FSL 235 FEL of 1/4 SEC
Derrick Elevation: 1280 Ground Elevation: 1250

First Sales Date: 04/26/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659256	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	1500		900	SURFACE
INTERMEDIATE	9 5/8	40	P110-HC	8270		285	6105
PRODUCTION	5 1/2	20	P110	14940		1515	8270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14940

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14843	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2017	MISSISSIPPIAN	753		2405	3194	812	FLOWING		32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
587191	640

Perforated Intervals

From	To
10025	14799

Acid Volumes

NO ACID
FRAC WITH 342,659 BBLs FRAC FLUID

Fracture Treatments

FRAC WITH 17,152,810 # / PROPPANT

Formation	Top
MISSISSIPPIAN	9837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 1 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

42 FNL 373 FWL of 1/4 SEC

Depth of Deviation: 9549 Radius of Turn: 388 Direction: 358 Total Length: 5003

Measured Total Depth: 14940 True Vertical Depth: 9874 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

1136543

Status: Accepted