

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249460000

Completion Report

Spud Date: December 27, 2016

OTC Prod. Unit No.: 017-218657

Drilling Finished Date: February 04, 2017

1st Prod Date: May 04, 2017

Completion Date: May 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TED 1H-2314X

Purchaser/Measurer: XEC

Location: CANADIAN 23 14N 8W
NW NE NW SW
2460 FSL 770 FWL of 1/4 SEC
Latitude: 35.674220695 Longitude: -98.027592997
Derrick Elevation: 0 Ground Elevation: 1222

First Sales Date: 05/04/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658472	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1505	2500	591	SURFACE
PRODUCTION	5 1/2	20	P110	17046	9000	2430	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17046

Packer	
Depth	Brand & Type
9200	AS1-X 10K

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2017	MISSISSIPPIAN	164	42.9	170	1037	1210	FLOWING	1911	18/64	977

May 16, 2017

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654064	640
654031	640
663015	MULTIUNIT

Perforated Intervals

From	To
9458	17020

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

18,898,449 GALLONS OF FLUID
20,387,642 POUNDS OF SAND

Formation	Top
HEEBNER BASE	5742
TONKAWA SAND	6345
COTTAGE GROVE	6757
HOGSHOOTER LIME	7206
CHEROKEE	8185
VERDIGRIS LIME	8393
RED FORK	8546
INOLA	8630
ATOKA LIME	8694
MORROW SHALE	8738
CHESTER	8799
WOODFORD	9930
MERAMEC	9446

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL SIDETRACKED. APPROVED BY DISTRICT II MANAGER. AT 4004' PUMPED 15 BBLs CMT, 297 SXS, TAGGED CMT @ 3757', 297 SXS, TAGGED @ 2728', 474 SXS, TAGGED @ 2093' DRILL OUT 10', ST KOP @ 2103'. LEFT 1979' TOTAL LENGTH OF FISH IN HOLE. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 14 TWP: 14N RGE: 8W County: CANADIAN

NE NW NW NW

151 FNL 449 FWL of 1/4 SEC

Depth of Deviation: 8998 Radius of Turn: 337 Direction: 360 Total Length: 7201

Measured Total Depth: 17046 True Vertical Depth: 9335 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

Status: Accepted