

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085211790001

Completion Report

Spud Date: January 27, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 18, 2013

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION

Completion Date: March 13, 2013

Recomplete Date: March 14, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HDSU DAUBE WILKINS 2-12

Purchaser/Measurer:

Location: LOVE 12 6S 2W
 NE SE SE NE
 540 FSL 2340 FWL of 1/4 SEC
 Derrick Elevation: 915 Ground Elevation: 0

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
 TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1056		500	SURFACE
PRODUCTION	5 1/2	17	J-55	8466		700	4448

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8505

Packer	
Depth	Brand & Type
8321	BAKER R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
553162	UNIT

Perforated Intervals

From	To
8346	8366

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
DEESE	8218

Were open hole logs run? Yes

Date last log run: February 16, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1703870016

FOR COMMISSION USE ONLY

Status: Accepted	1136573
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085-21179-01

API NO. 085-21176
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

APR 24 2017

Form 1002A Rev. 2009

ORIGINAL
 AMENDED (Reason)

CONVERT TO INJ

COMPLETION REPORT

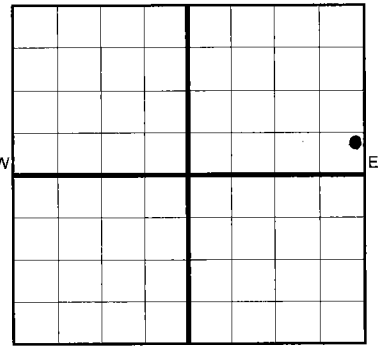
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 1/27/2013
DRLG FINISHED DATE 2/18/2013
DATE OF WELL COMPLETION 3/13/2013
1st PROD DATE
RECOMP DATE 3/14/2017
COUNTY LOVE SEC 12 TWP 6S RGE 2W
LEASE NAME HDSU DAUBE WILKINS WELL NO. 2-12
FSL OF 1/4 SEC 540' FWL OF 1/4 SEC 2340'
ELEVATION 915 Ground
OPERATOR NAME MID-CON ENERGY OPERATING, LLC OTC/OCC OPERATOR NO. 23271
ADDRESS 2431 E 61ST ST., SUITE 850
CITY TULSA STATE OK ZIP 74136

OKLAHOMA CORPORATION COMMISSION
640 Acres



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8"	24#	J55	1056'		500	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2"	17#	J55	8466'		700	4448	
LINER								
							TOTAL DEPTH	8,505

PACKER @ 8,321 BRAND & TYPE BAKER R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESE

FORMATION	DEESE						
SPACING & SPACING ORDER NUMBER	553162 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ						
PERFORATED INTERVALS	8346' - 8366'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/31/2017						
OIL-BBL/DAY	0						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	342						
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Annie Houchin

ANNIE HOUCHIN

4/20/2017

918-748-3343

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2431 E 61ST ST., SUITE 850

TULSA

ok

74136

ahouchin@midcon-energy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HDSU DAUBE WILKINS WELL NO. 2-12

NAMES OF FORMATIONS	TOP
DEESE	8,218

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 2/16/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: OCC-UIC permit 1703870016

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY								
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation				Radius of Turn				Direction		Total Length	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			