Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239050000

Completion Report

Spud Date: June 26, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 02, 2016

1st Prod Date: August 04, 2016

Completion Date: July 20, 2016

Drill Type: **STRAIGHT HOLE**

Well Name: BRISTER 1-B

Purchaser/Measurer:

First Sales Date:

Location: POTTAWATOMIE 28 7N 4E
W2 W2 NW NE
1980 FSL 100 FWL of 1/4 SEC
Derrick Elevation: 948 Ground Elevation: 935

Operator: PHOENIX OIL & GAS INC 10952
PO BOX 1859
35863 HIGHWAY 270
SEMINOLE, OK 74818-1859

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
649478

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	NA	338		190	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4335	4900	150	3430

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4380

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2016	SIMPSON DOLOMITE	12	39			1800	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMPSON DOLOMITE Code: 202SMPSD Class: OIL

Spacing Orders	
Order No	**Unit Size**
67787	40

Perforated Intervals	
From	**To**
4149	4153

Acid Volumes
250 GALLONS 7 1/2%

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
MISENER / CHERT	3652
HUNTON LIME	3696
CHIMNEY HILL	3894
VIOLA LIME	4035
SIMPSON DOLOMITE	4148
2ND WILCOX	4292

Were open hole logs run? Yes
Date last log run: July 01, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1136460

Status: Accepted

RECEIVED

APR 10 2017

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 125-23905
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	6/26/14
DRLG FINISHED DATE	7/2/14
DATE OF WELL COMPLETION	7/20/14
1st PROD DATE	8/4/14
RECOMP DATE	
Longitude (if known)	

640 Acres

W E

LOCATE WELL

COUNTY	Pottawatomie	SEC 28	TWP 7N	RGE 4E	
LEASE NAME	Brister			WELL NO. 1-B	
1/4 W/2 1/4 W/2 1/4 NW 1/4 NE 1/4		FSL OF 1/4 SEC 1980		FWL OF 1/4 SEC 100	
ELEVATION Derrick 948	Ground 935	Latitude (if known)			
OPERATOR NAME	Phoenix Oil & Gas, Inc			OTC/OCC OPERATOR NO. 10952	
ADDRESS	P.O. Box 1859				
CITY	Seminole		STATE Okla	ZIP 74818	

COMPLETION TYPE

[X]	SINGLE ZONE
[ ]	MULTIPLE ZONE Application Date
[ ]	COMMINGLED Application Date
LOCATION EXCEPTION ORDER	649478
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	NA	338	NA	190	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	4335	4900	150	3430
LINER							
						TOTAL DEPTH	4380

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Simp/Dolo	Simpson Dolomite				No Frac
SPACING & SPACING ORDER NUMBER	67787(40)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	per initial Test				
PERFORATED INTERVALS	4149-4153					
ACID/VOLUME	250gals 7½%					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	7/20/14					
OIL-BBL/DAY	12					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	1800					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mark Rhoads	Mark Rhoads	4/6/17	382-0835
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

P.O. Box 1859	Seminole	OK	74818	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Misener/Chert	3652
Hunton Lime	3694
Chimney Hill	3894
Viola Lime	4035
Simpson/Dolo	4148
2ND Wilcox	4292

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 7-1-2016

Was CO_2 encountered? ___ yes X no at what depths? _____

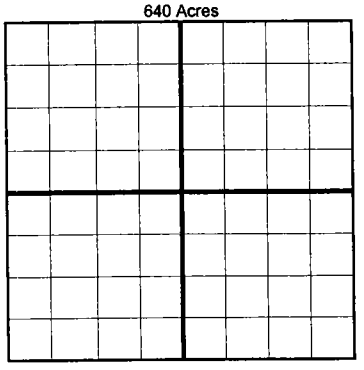
Was H_2S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

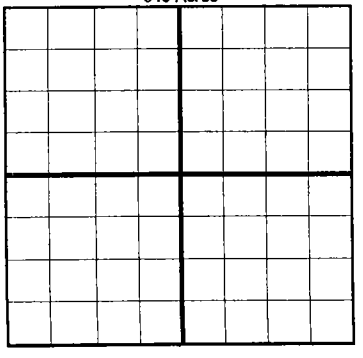


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	