

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249640000

**Completion Report**

Spud Date: January 14, 2017

OTC Prod. Unit No.: 017-218436-0-0000

Drilling Finished Date: January 27, 2017

1st Prod Date: February 22, 2017

Completion Date: February 20, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MARTI 1H-11

Purchaser/Measurer: MARKWEST

Location: CANADIAN 11 14N 8W  
SW SW SW SW  
250 FSL 280 FWL of 1/4 SEC  
Latitude: 35.697243 Longitude: 98.02934  
Derrick Elevation: 1219 Ground Elevation: 1196

First Sales Date: 2-22-2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
SPRING, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661153	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1513		415	SURFACE
PRODUCTION	5 1/2	20	P-110	14504		1035	7903

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14544**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2017	MISSISSIPPIAN	412.9	47.6	2105	5098	334	FLOWING	1000	64	182.6

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
660172	640

**Perforated Intervals**

From	To
9664	14340

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

PROPPANT - 10,344,260 LBS.  
168,004 BBLs SLK WTR

Formation	Top
MISSISSIPPIAN	9369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 11 TWP: 14N RGE: 8W County: CANADIAN

NE NW NW NW

49 FNL 463 FWL of 1/4 SEC

Depth of Deviation: 9142 Radius of Turn: 384 Direction: 2 Total Length: 5676

Measured Total Depth: 14544 True Vertical Depth: 9469 End Pt. Location From Release, Unit or Property Line: 49

**FOR COMMISSION USE ONLY**

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Status: Accepted