Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Nuic 100. 10 3 2

Spud Date: October 23, 2016

OTC Prod. Unit No.: 073218587 Drilling Finished Date: November 26, 2016

1st Prod Date: March 21, 2017

Completion Date: March 21, 2017

Drill Type: HORIZONTAL HOLE

API No.: 35073253610000

Min Gas Allowable: Yes

Well Name: HAROLD 16_9-15N-9W 1HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 16 15N 9W SF SW SW SW

First Sales Date: 03/21/2017

SE SW SW SW 275 FSL 628 FWL of 1/4 SEC

Derrick Elevation: 1271 Ground Elevation: 1248

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5010

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
661878
662621

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	J-55	65		8	SURFACE	
SURFACE	13 3/8	54.5	K-55	1501		705	SURFACE	
INTERMEDIATE	9 5/8	40	P-110EC	8794		340	8804	
PRODUCTION	5 1/2	20	P-110EC	20235		2380	6100	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20282

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
20075	ALUMINUM BP				

Initial Test Data

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	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
A	Apr 04, 2017	MISSISSIPPIAN	762		3471	4555	500	FLOWING		22	3034

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
657991	640				
660240	640				
662621	MULTIUNIT				

Perforated Intervals					
From	То				
10160	19892				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
25,759,160 SAND, 95 BBLS HCL, 373504 SLICKWATER,
515966 FRESH WATER.

Formation	Тор
MISSISSIPPIAN	10278

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 9 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NW

52 FNL 445 FWL of 1/4 SEC

Depth of Deviation: 9676 Radius of Turn: 389 Direction: 358 Total Length: 10217

Measured Total Depth: 20282 True Vertical Depth: 9850 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1136406

Status: Accepted

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