

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24136

Approval Date: 04/26/2017
Expiration Date: 10/26/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 9N Rge: 5W

County: GRADY

SPOT LOCATION: NW NW NW NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 265 71

Lease Name: SKAGGS FARM 9-9-5

Well No: 1H

Well will be 71 feet from nearest unit or lease boundary.

Operator Name: LINN OPERATING INC

Telephone: 4052412237; 4052412

OTC/OCC Number: 22182 0

LINN OPERATING INC
14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

SKAGGS 3-D FARMS INC.
301 W. TYLER DR.
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9846	6	
2	WOODFORD	9976	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201601299
201701981
201701982

Special Orders:

Total Depth: 15206

Ground Elevation: 1356

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32327

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA
Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 09 Twp 9N Rge 5W County GRADY
Spot Location of End Point: NE NW NW NW
Feet From: NORTH 1/4 Section Line: 65
Feet From: WEST 1/4 Section Line: 380
Depth of Deviation: 9499
Radius of Turn: 477
Direction: 5
Total Length: 4958
Measured Total Depth: 15206
True Vertical Depth: 9976
End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Table with 2 columns: Category and Description. Rows include COMPLETION INTERVAL, DEEP SURFACE CASING, HYDRAULIC FRACTURING, MEMO, PENDING CD - 201601299, and PENDING CD - 201701981.

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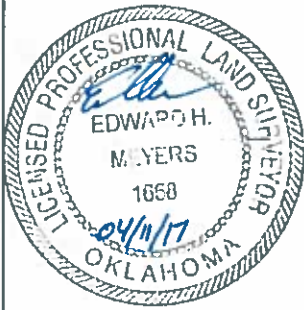
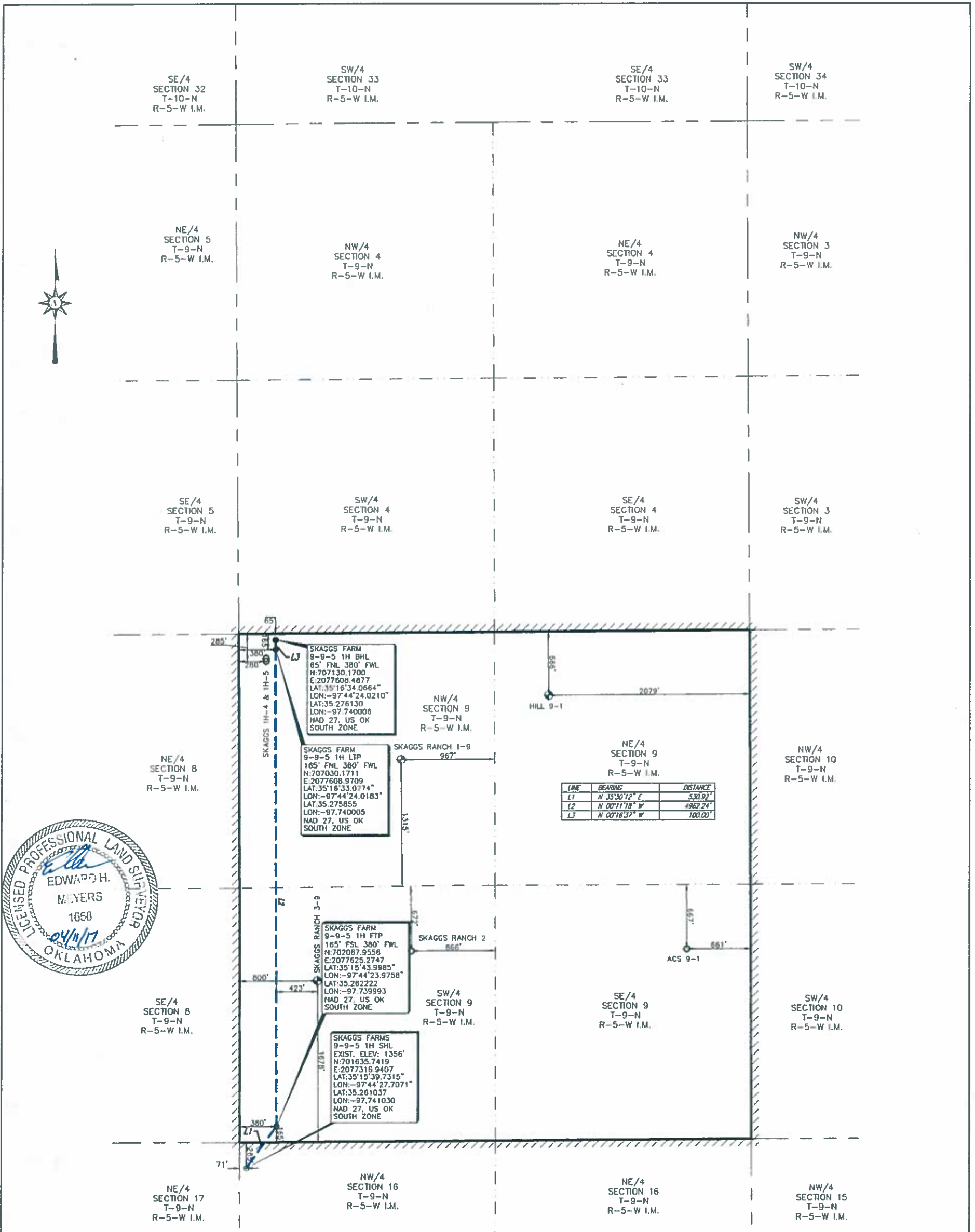
Category

PENDING CD - 201701982

Description

4/12/2017 - G75 - (I.O.) 9-9N-5W
X165:10-3-28(C)(2)(B) MSSP (SKAGGS FARM 9-9-5 1H)
CLOSER THAN 600' TO SKAGGS RANCH 3-9
LINN OP., INC.
REC 4-25-2017 (NORRIS)

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LINE	BEARING	DISTANCE
L1	N 33°30'12" E	530.92'
L2	N 00°11'18" W	4962.24'
L3	N 02°16'57" W	100.00'

PERMIT PLAT OF
 LINN OPERATING, INC
SKAGGS FARM 9-9-5 1H
265' FNL 71' FWL OF SECTION 16
 MINCO FIELD
 SECTION 9, TOWNSHIP 9 NORTH, RANGE 5 WEST I.M.
LEASE LINES
SHL: 265' FSL & 71' FWL
 GRADY COUNTY, OKLAHOMA



- NOTE:
1. COMBINED SCALE FACTOR: 0.999953993
 2. SHL IS APPROXIMATELY 4.50 MILES S 63°03'54" E OF TUTTLE OKLAHOMA.

<p>John F. Watson & Company LAND & DEVELOPMENT SERVICES PROFESSIONAL LAND SURVEYORS 200 N. Lorraine, Ste. 220 Midland, Texas 79701 Tel: (432) 520-2400 Fax: (432) 520-2404 www.jfwatson.com</p>	<p>CA#5957 EXPIRATION 6-30-2017 200 N LORRAINE #220 MIDLAND, TX 79701 (432) 520-2400</p>	<p>ORIGINAL STAKE DATE: 02/09/17 RESTAKED DATE: 02/20/17 ADDED STAKED ELEV: 04/06/17 ADDED LATERAL DATE: 04/11/17</p>	<p>NOTE: 1. BEARINGS, DISTANCES & ACRES ARE GRD, HAD 27 US OK SOUTH ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES. 2. ELEVATIONS ARE BASED ON NAVD 88 COMPUTED USING GEOID 12B. 3. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND IS NOT A BOUNDARY SURVEY. 4. LOCATION OF ADJOINING WELLS' OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM OKLAHOMA CORPORATION COMMISSION DATA. 5. DOWNHOLE INFORMATION PROVIDED BY THE CLIENT. 6. THIS SURVEY COMPLIES WITH THE US PUBLIC LAND SURVEY SYSTEM AND MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE PRACTICE OF LAND SURVEYING AS ADOPTED BY THE OKLAHOMA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS, EFFECTIVE JULY 23, 2013. 7. THIS IS NOT A BOUNDARY SURVEY. 8. THIS PERMIT PLAT HAS BEEN PREPARED FROM A SURVEY PLAT ON FILE IN THE OFFICE OF JOHN F. WATSON & COMPANY, MIDLAND TEXAS. I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p>
		<p>REV: - AFE NO. - JOB NO.: 17-0060 FIELD BOOK: SERVER VDR: 1 DRAWN BY: EHM</p>	