# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 015-100621-0-3251 Drilling Finished Date: February 15, 2017

1st Prod Date: March 17, 2017

Completion Date: March 15, 2017

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: WALKER 2A-10 Purchaser/Measurer:

Location: CADDO 10 5N 9W

NW SW NW SE

1660 FSL 2365 FEL of 1/4 SEC Latitude: 98.135845 Longitude: 34.917535 Derrick Elevation: 1480 Ground Elevation: 1467

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD

STILLWATER, OK 74074-1869

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J55	984		450	SURFACE
PRODUCTION	5.5	17	J55	7103		100	6190

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7103

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	MARCHAND	110				30	PUMPING			

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#### **Completion and Test Data by Producing Formation**

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders					
Order No	Unit Size				
399561	UNIT				

Perforated Intervals				
From	То			
7006	7026			
6864	6884			

### **Acid Volumes**

There are no Acid Volume records to display.

#### **Fracture Treatments**

FRAC'D PERFS 7006-7026' WITH 1341.91 BBLS 25# XLINK PLF AND 350,970# 16/30 CRC

FRAC'D PERFS 6864-6884' WITH 2468.19 BBLS 25# XLINK PLF AND 255,590# 16/30 CRC

Formation	Тор
NOBLE OLSON	3323
ROWE	4633
HOXBAR	5085
YULE	5293
OLTC	5411
WADE	5533
MARCHAND	6765

Were open hole logs run? Yes Date last log run: February 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1136430

Status: Accepted

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