Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017249420000

OTC Prod. Unit No.: 017218445

Completion Report

Spud Date: November 11, 2016 Drilling Finished Date: December 25, 2016

1st Prod Date: February 22, 2017

Completion Date: February 22, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST

First Sales Date: 02/22/2017

Drill Type: HORIZONTAL HOLE

Well Name: STEPHEN 1H-27X

Location: CANADIAN 27 14N 6W N2 N2 NE NE 270 FNL 660 FEL of 1/4 SEC Latitude: 97.81834 Longitude: 35.66668 Derrick Elevation: 1361 Ground Elevation: 1333

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

4 WATERWAY AVE STE 900 SPRING, TX 77380-2764										
Completion Type	Location Exception	Increased Density								
Single Zone	Order No	Order No								
Multiple Zone	650042	There are no Increased Density records to display.								

Multiple Zone Commingled

Х

Casing and Cement										
Туре		Siz	e Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
SU	RFACE	9 5/	/8 36	J-55	J-55 1518		415		SURFACE	
PRODUCTION		5 1,	/2 20	P110-ICY	P110-ICY 16970			2140	3741	
Liner										
Type Size Weigh		Weight	Grade Length P			SAX Top		p Depth	Bottom Depth	
There are no Liner records to display.										

Total Depth: 16975

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas CF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2017	0, 2017 WOODFORD 946		45	.5	2734	2890	1105	FLOWING	1000	64	204
		Cor	mpletio	n and Tes	st Data k	y Producing F	ormation	-			
Formation Name: WOODFORD				Code: 319WDFD Class: OIL							
Spacing Orders					Perforated Intervals						
Orde	r No U	Unit Size 640		From 8500		ı 🗌	To 16826				
6493	359)					
650215 MULTIUNIT Acid Volumes 483 BBLS OF 15% HCL											
				Fracture Treatments							
				11,183,453 IBS OF PROPPANT							
Formation Top						/ere open hole	logs run? No				
WOODFORD			8606			ate last log run	-				
Were unusual drilling circumstances encounter						Intered? No					
			E	xplanation:							
Other Remark	s										

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 34 TWP: 14N RGE: 6W County: CANADIAN

NW SE SE SE

616 FSL 471 FEL of 1/4 SEC

Depth of Deviation: 7900 Radius of Turn: 178 Direction: 179 Total Length: 8326

Measured Total Depth: 16975 True Vertical Depth: 8307 End Pt. Location From Release, Unit or Property Line: 471

FOR COMMISSION USE ONLY

Status: Accepted

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