

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039221080001

Completion Report

Spud Date: April 11, 2004

OTC Prod. Unit No.: 039-113252

Drilling Finished Date: May 03, 2004

1st Prod Date: May 31, 2004

Amended

Completion Date: May 31, 2004

Amend Reason: RECOMPLETE TO SKINNER FORMATION

Recomplete Date: April 06, 2017

Drill Type: STRAIGHT HOLE

Well Name: MOSELEY 2-8

Purchaser/Measurer: XEC

Location: CUSTER 8 14N 20W
W2 E2 SE SE
660 FSL 1988 FWL of 1/4 SEC
Latitude: 35.69866667 Longitude: -99.343194444
Derrick Elevation: 1723 Ground Elevation: 1703

First Sales Date: 05/31/04

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661954	

Increased Density	
Order No	
663026	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	440	2500	430	SURFACE
INTERMEDIATE	9 5/8	40	K-55	3537	5	640	SURFACE
PRODUCTION	4 1/2	13.5	P-110	12700	8500	400	10560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12090	CIBP W/20' CMT ON TOP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2017	SKINNER	5		225	45000	20	FLOWING		12/64	125

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

Spacing Orders

Order No	Unit Size
201711	640

Perforated Intervals

From	To
11753	11868

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

290,044 GALLONS OF FLUID
381,723 POUNDS OF SAND

Formation	Top
CHECKERBOARD	9980
CLEVELAND	10155
UPPER CLEVELAND	10185
PRUE	11200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RED FORK PERFS 12104-12114 PLUGGED OFF W/CIBP & 20' DUMP BAILED CEMENT

FOR COMMISSION USE ONLY

1136446

Status: Accepted