

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236450000

Completion Report

Spud Date: October 11, 2016

OTC Prod. Unit No.: 011-218440

Drilling Finished Date: January 16, 2017

1st Prod Date: April 01, 2017

Completion Date: April 01, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SEWELL 1H-1312X

Purchaser/Measurer: XEC

Location: BLAINE 13 16N 12W
SE SE SE SW
225 FSL 2445 FWL of 1/4 SEC
Latitude: 35.85643 Longitude: -98.429
Derrick Elevation: 0 Ground Elevation: 1525

First Sales Date: 04/01/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	655161		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J55	403		738	SURFACE
SURFACE	13 3/8	54.5	J55	1525	2500	891	SURFACE
INTERMEDIATE	9 5/8 & 13 3/8	40	L80	9055	5000	1217	6740
PRODUCTION	5 1/2	23	P110	20595	9000	3450	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20595

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2017	MISSISSIPPIAN	512	46.3	886	1730	900	FLOWING	4549	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654339	640
655614	MULTIUNIT

Perforated Intervals

From	To
10515	20564

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

24,938,567 GALLONS OF FLUID 26,800,443 POUNDS OF SAND
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Formation	Top
MSSP	9500
WDFD	11105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

1002C 10/12/2016 REQUIRED WATER STRING.
ALSO, INTERMEDIATE CSG 02/24/17, 355 SACKS CEMENT PUMPED VIA 9 5/8 & 13 3/8 ANNULUS.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 16N RGE: 12W County: BLAINE

NW NW NW NE

150 FNL 26 FWL of 1/4 SEC

Depth of Deviation: 10105 Radius of Turn: 259 Direction: 1 Total Length: 9584

Measured Total Depth: 20959 True Vertical Depth: 10364 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1136328

Status: Accepted