

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249370000

Completion Report

Spud Date: December 17, 2016

OTC Prod. Unit No.: 017-218442

Drilling Finished Date: January 10, 2017

1st Prod Date: March 20, 2017

Completion Date: March 20, 2017

Drill Type: HORIZONTAL HOLE

Well Name: AUSTIN BIA 1-27H

Purchaser/Measurer: XEC

Location: CANADIAN 27 14N 9W
SE SW SE SW
220 FSL 1800 FWL of 1/4 SEC
Latitude: 35.653375 Longitude: -98.17676
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 03/20/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652343

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1519	2500	920	SURFACE
INTERMEDIATE	9 5/8 & 13 3/8	40	HCL 80	9624	5000	1205	6720
PRODUCTION	5 1/2	20	P110	15853	9000	1970	7950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15853

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2017	MISSISSIPPIAN(EX CHESTER)	182	50.8	2119	11643	1675	FLOWING	2659	16/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN(EX CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
651907	640	11022	15840
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		11,121,167 GALLONS OF FLUID 11,924,235 POUNDS OF SAND	

Formation	Top
MISSISSIPPI	10600
WOODFORD	11150

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLACED 355 SACKS EXTRA CEMENT VIA 9 5/8 & 13 3/8 ANNULUS. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 14N RGE: 9W County: CANADIAN NW NW NE NW 150 FNL 1600 FWL of 1/4 SEC Depth of Deviation: 10700 Radius of Turn: 441 Direction: 3 Total Length: 4329 Measured Total Depth: 15853 True Vertical Depth: 11141 End Pt. Location From Release, Unit or Property Line: 150

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<div>Status: Accepted</div> <div>1136320</div>