

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236370000

Completion Report

Spud Date: November 07, 2016

OTC Prod. Unit No.: 011-218359

Drilling Finished Date: January 31, 2017

1st Prod Date: March 18, 2017

Completion Date: March 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HOLIEWAY 1H-0433X

Purchaser/Measurer: XEC

Location: BLAINE 4 15N 12W
SW SW SW SE
137 FSL 2325 FEL of 1/4 SEC
Latitude: 35.79806 Longitude: -98.48062
Derrick Elevation: 0 Ground Elevation: 1550

First Sales Date: 03/18/17

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652869		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1537	2500	930	SURFACE
INTERMEDIATE	9 5/8	40	L80	9551	5000	1205	6700
PRODUCTION	5 1/2	20	P110	21712	9000	4056	7850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21724

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2017	MISSISSIPPIAN	851	51	2881	3385	974	FLOWING	4889	16/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
651956	640
652585	MULTIUNIT

Perforated Intervals	
From	To
11277	21687

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
26,616,931 GALLONS OF FLUID 28,694,726 POUNDS OF SAND	

Formation	Top
MSSP	9810
WDFD	11950
HNTN	12030

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
<p>Sec: 33 TWP: 16N RGE: 12W County: BLAINE</p> <p>NW NW NW NE</p> <p>150 FNL 2560 FEL of 1/4 SEC</p> <p>Depth of Deviation: 11132 Radius of Turn: 64 Direction: 359 Total Length: 9818</p> <p>Measured Total Depth: 21724 True Vertical Depth: 11196 End Pt. Location From Release, Unit or Property Line: 150</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1136306