

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 119 24419

Approval Date: 10/17/2016  
Expiration Date: 10/17/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 34 Twp: 18N Rge: 1E

County: PAYNE

SPOT LOCATION:  NW  NW  NE  NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 251 1560

Lease Name: WAYNE 34-18N-1E

Well No: 1MH

Well will be 251 feet from nearest unit or lease boundary.

Operator Name: WHITE STAR PETROLEUM LLC

Telephone: 8444024903; 8444024

OTC/OCC Number: 23358 0

WHITE STAR PETROLEUM LLC  
PO BOX 13360  
OKLAHOMA CITY, OK 73113-1360

WAYNE ALLEN BOYCE  
9308 WEST 116TH  
COYLE OK 73027

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	4871	6	
2	WOODFORD	5027	7	
3	MISENER-HUNTON	5082	8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201602775  
201602779

Special Orders:

Total Depth: 10000

Ground Elevation: 1060

**Surface Casing: 480**

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31701  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 34 Twp 18N Rge 1E County PAYNE

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 880

Depth of Deviation: 4297

Radius of Turn: 750

Direction: 185

Total Length: 4525

Measured Total Depth: 10000

True Vertical Depth: 5082

End Point Location from Lease,  
Unit, or Property Line: 165

Notes:

Category	Description
HYDRAULIC FRACTURING	10/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201602775	10/17/2016 - G75 - (640)(HOR) 34-18N-1E VAC 272158 MSNR, HNTN NE4 VAC 272158 CSTR, MSSLM E2 VAC 208677 MSNR, HNTN S2 VAC 114771 MSSP NW4 VAC 208677 MSSP SW4 EXT 649901 MSSP, WDFD, MSRH POE TO BHL (MSSP, MSRH) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 10-11-2016 (M. PORTER)
PENDING CD - 201602779	10/17/2016 - G75 - (I.O.) 34-18N-1E X201602775 MSSP, WDFD, MSRH COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED REC 10-11-2016 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



**WHITE STAR**  
PETROLEUM

permit ex 4/17/17  
Surety ex 6/17/17  
operator # 23356

TYLER FIXLEY  
REGULATORY SPECIALIST

April 7, 2017

Oklahoma Corporation Commission  
Oil and Gas Conservation Division  
Attn: Virginia Hullinger  
P.O. Box 52000  
Oklahoma City, Oklahoma 73152-2000

RE: White Star Petroleum, LLC ✓  
Wayne 34-18N-1E 1MH, API# 3511924419  
Approved Permit to Drill, Extension Request  
*NWNW NE NW 34-18N-1E*

Dear Ms. Virginia Hullinger:

White Star Petroleum, LLC's ("WSTR"), permit to drill API# 3511924419 for the Wayne 34-18N-1E 1MH well, is set to expire on April 17, 2017. WSTR respectfully requests a six-month extension of our Oklahoma Corporation Commission, Oil and Gas Conservation Division permit to drill. All information included on the permit will remain the same and we understand the extension will be granted for only one six-month period.

Sincerely,

White Star Petroleum, LLC

Enclosures

Approved for 6 Month  
Extension From  
4-17-17  
4-11-17

White Star Petroleum, LLC

P.O. Box 13360, Oklahoma City, OK 73113 • 301 N.W. 63<sup>rd</sup>, Suite 600, Oklahoma City, OK 73116  
Tyler.Fixley@WSTR.Com  
405-252-5886

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BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

JUN  
3-29-17

APPLICANT: WHITE STAR PETROLEUM, LLC AND  
WHITE STAR PETROLEUM OPERATING, INC.

RELIEF SOUGHT: AMEND SPACING ORDER NO. 657034

LEGAL DESCRIPTION: SECTION 34, TOWNSHIP ) CAUSE CD NO. 201700145  
18 NORTH, RANGE 1 EAST, PAYNE COUNTY, )  
OKLAHOMA ) ORDER NO. 662402

**ORDER OF THE COMMISSION**

1. Hearing Date and Place: 8:30 a.m., the 7th day of February, 2017, Jim Thorpe Building, Oklahoma City, Oklahoma.
2. Appearances: Charles L. Helm, Attorney, appeared for the Applicant, White Star Petroleum, LLC, and White Star Petroleum Operating, Inc.; and Mike Stack, Attorney, appeared for Special Energy and Special Exploration Co., Inc.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an inquiry and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made in the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: None.
5. Relief Requested: Applicant requests the Commission issue an Order modifying Order No. 657034 to provide for restrictions on perforations or fracture stimulation on any horizontal Mississippian lateral placed within 450 feet from the Vera #1 and/or the Schneider #1-34 Wells located in the NE/4 of Section 34, Township 18 North, Range 1 East, Payne County, Oklahoma. In addition, the Order should be modified to provide notice requirements prior to fracturing operations on any horizontal well drilled within 750 feet of the Vera #1 and/or the Schneider #1-34 Wells located in the NE/4 of Section 34, Township 18 North, Range 1 East, Payne County, Oklahoma.
6. Relief Granted: The requested relief is granted. Order No. 657034 is hereby amended to provide the following:
  - a. For any horizontal Mississippian lateral placed within 450 feet from the Vera #1 and/or the Schneider #1-34 (the "Special Wells") in the NE/4 of Section 34-18N-1E, the completion interval will be restricted with no perforations or fracture stimulation over a 300-foot interval

perpendicular to the Special Wells. The 300-foot interval will be 150 feet North and 150 feet South of a perpendicular line to the Special Wells. This restriction shall not apply to any lateral over 450 feet away from the Special Wells.

- b. Operator will notify Special at least ten (10) business days prior to its intended frac date. Prior to fracturing operations on any horizontal well drilled by Operator within 750 feet from the Special Wells, the Operator will install pressure gauges on the Special Wells, provided the Operator of the Special Wells will authorize the installation. The Operator will provide a field representative at the Special Wells location during fracturing operations of any horizontal well drilled by Operator within 750 feet from the Special Wells, provided the Operator of the Special Wells will authorize the presence of a field representative. If the field representative of the Operator observes an increase in pressure at the Special Wells during fracture stimulation, the Operator will stop pumping on the stage and move to the next frac stage.
7. Reason for Relief: Applicant's evidence shows that Special Energy operates the wells described in Paragraph 6 above. The wells produce from the Bartlesville. The restrictions on perforations or fracture stimulation and the notice requirements will help protect the production in the existing non-horizontal wells described in Paragraph 6.
8. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

DONE AND PERFORMED this 3 day of April, 2017.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy  
DANA L. MURPHY, Chairman

J. Todd Hiatt  
J. TODD HIETT, Vice Chairman

Bob Anthony  
BOB ANTHONY, Commissioner

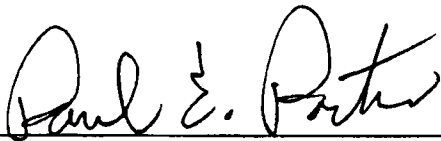
ATTEST:

Joyce Conner  
~~PEGGY MITCHELL, Commission Secretary~~

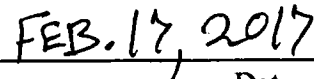
JOYCE CONNER, Assistant Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.



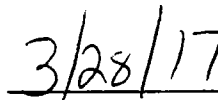
PAUL PORTER, Administrative Law Judge



Date



Reviewer



Date

Approved as to form and content:

