

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25599

Approval Date: 04/05/2017

Expiration Date: 10/05/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 236 2092

Lease Name: SHUTLER 1706

Well No: 1-32MH

Well will be 236 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

ERVIN A. WILLMS AND JULIA A. WILLMS
18368 N. 2890 ROAD
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	7759	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201601336
201601338

Special Orders:

Total Depth: 12815

Ground Elevation: 1039

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32365
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 32 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SW SW SE

Feet From: SOUTH 1/4 Section Line: 200

Feet From: EAST 1/4 Section Line: 2634

Depth of Deviation: 7336

Radius of Turn: 477

Direction: 182

Total Length: 4729

Measured Total Depth: 12815

True Vertical Depth: 7759

End Point Location from Lease,
Unit, or Property Line: 200

Notes:

Category	Description
CONFLICTING SPACING	4/5/2017 - G60 - MSNLC AND WDFD WILL BE DISMISSED AT SPACING HEARING FOR 201600947 PER ATTORNEY FOR CHAPARRAL
DEEP SURFACE CASING	3/31/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/31/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201601336	4/3/2017 - G60 - (640)(HOR) 32-17N-6W EXT 649078 MSSP, OTHERS COMPL. INT. POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 34429 BPUNC AND SP. ORDER 108186 MISS) REC. 1/23/17 (NORRIS)
PENDING CD - 201601338	4/3/2017 - G60 - (I.O.) 32-17N-6W X201601336 MSSP COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 330' FEL OR FWL NO OP. NAMED REC. 1/23/17 (NORRIS)

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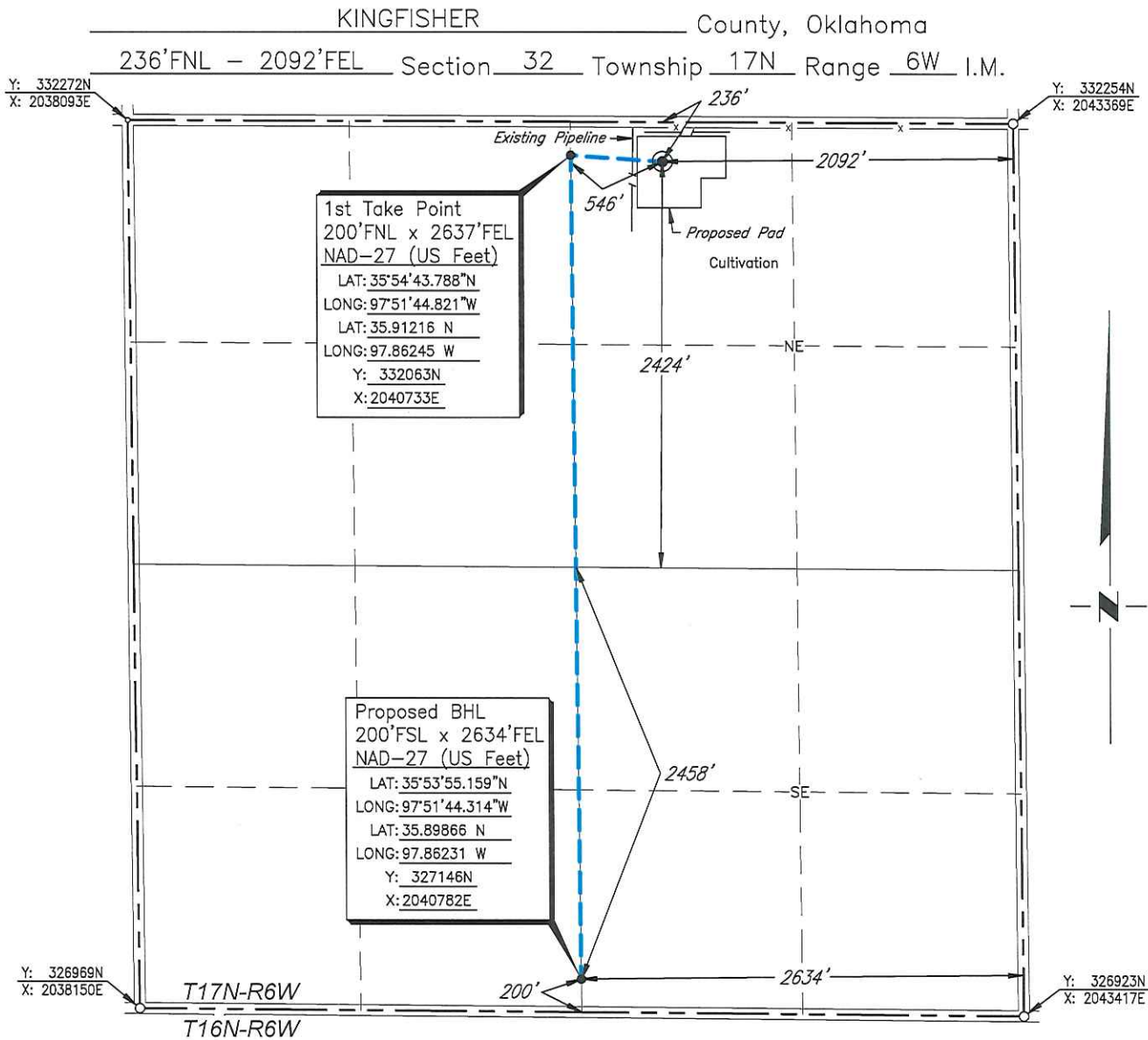
073 25599 SHUTLER 1706 1-32MH



CIMARRON[®]
SURVEYING & MAPPING CO.

C.A. No. 1780 Expires JUNE 30, 2018

OKLAHOMA CITY, OK
(405) 692-7348
CIMSURVEY.COM



Scale: 1"= 1000'

Date Staked: March 21, 2017

GPS Observation: Latitude 35°54'43.407" N
Longitude 97°51'38.184" W
Latitude 35.91206 N
Longitude 97.86061 W

State Plane NAD27 Y: 332025N
Oklahoma North Zone: X:2041279E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1039'
Lease Name: Shutler 1706 Well No.: 1-32MH
Topography & Vegetation: Cultivation
Alternate Location Stakes Set: No Good Drill Site? Yes
Best Accessibility to Location: From the North Line

Distance & Direction
from Hwy Jct or Town: From the town of Kingfisher; Thence north along U.S. Hwy. 81,
approx. 3 3/4 miles; Thence east approx. 4 1/2 miles to the Northeast Corner of Section 32.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431
do hereby certify that the above described well location was
carefully staked on the ground as shown and that all ties and
distances shown are from existing lines of occupation.

JOB NO.: 170681A				
DATE: 03/28/17				
DRAWN BY: N.J.S.	NO.	REVISION	DATE	BY

D. Mike Dossey
D. MIKE DOSSEY R.P.L.S. # 1431

