Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073251820000

Completion Report

Spud Date: February 11, 2016

OTC Prod. Unit No.: 073-218501-0-0000

Drilling Finished Date: February 27, 2016

1st Prod Date: February 25, 2017

Completion Date: February 10, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: ELLING 1505 2-15MH

Purchaser/Measurer:

First Sales Date:

Location: KINGFISHER 15 15N 5W
NW NW NE NW
208 FNL 1523 FWL of 1/4 SEC
Latitude: 35.783245 Longitude: -97.722651
Derrick Elevation: 0 Ground Elevation: 1142

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
662078

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X42	123		27	SURFACE
SURFACE	9 5/8	36	J55	460		300	SURFACE
INTERMEDIATE	7	26	P110	7292		280	4892

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P110	5055	0	0	7111	12166

Total Depth: 12169

Packer

Depth	Brand & Type
7057	ASIII

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2017	MISSISSIPPIAN	151	39	265	1755	632	GAS LIFT		Open	186

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
634019	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

6696 BBLS

Fracture Treatments

113,475 BBLS WATER
3,215,640 LBS. PROPANT

Formation	Top
COTTAGE GROVE	5710
LAYTON	5793
CHECKERBOARD	6112
CLEVELAND	6165
BIG LIME	6521
OSWEGO (4TH)	6584
VERDIGRIS	6693
SKINNER	6729
PINK LIME	6803
INOLA	6872

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7292' TO TERMINUS @ 12169'. THE 4 1/2" LINER IS NOT CEMENTED.
IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 15N RGE: 5W County: KINGFISHER

SE SE SW SW

204 FSL 1169 FWL of 1/4 SEC

Depth of Deviation: 6612 Radius of Turn: 465 Direction: 180 Total Length: 4682

Measured Total Depth: 12169 True Vertical Depth: 7136 End Pt. Location From Release, Unit or Property Line: 204

FOR COMMISSION USE ONLY

1136211

Status: Accepted