API NUMBER: 017 24991

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/04/2017
Expiration Date:	10/04/2017

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 14N Rge: 10W County: 0	OCATION: Sec:	17	iwp:	14N	Rge:	1000	County:	CANADIAN
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SPOT LOCATION: SE NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 520 230

Lease Name: NADYNE ICE BURRESS Well No: 2H-1720X Well will be 230 feet from nearest unit or lease boundary.

Operator CIMAREX ENERGY CO Telephone: 9185851100 OTC/OCC Number: 21194 0

CIMAREX ENERGY CO

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

WILEY T. HUBBARD

P.O. BOX 402

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dep	oth
1	WOODFORD	12100	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	541682	Location Exception Orders:	661997		Increased Density Orders:	662071
	548203					662072
	662225					

Pending CD Numbers: Special Orders:

Total Depth: 22150 Ground Elevation: 1414 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32283

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER)

HORIZONTAL HOLE 1

Sec 20 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: S2 SE SE SE Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 11565
Radius of Turn: 750
Direction: 181
Total Length: 9407

Measured Total Depth: 22150

True Vertical Depth: 12122

End Point Location from Lease,
Unit, or Property Line: 150

INCREASED DENSITY - 662071

Notes:

Category Description

DEEP SURFACE CASING 3/30/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/30/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

3/31/2017 - G75 - (I.O.) 17-14N-10W XOTHER

X541682 WDFD 1 WELL

CIMAREX ENERGY CO.

3-21-2017

INCREASED DENSITY - 662072 3/31/2017 - G75 - (I.O.) 20-14N-10W

XOTHER X548203 WDFD

1 WELL

CIMAREX ENERGY CO.

3-21-2017

INTERMEDIATE CASING 3/30/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 661997 3/31/2017 - G75 - (I.O.) 17 & 20-14N-10W

XOTHER

X541682 WDFD 17-14N-10W X548203 WDFD 20-14N-10W

COMPL. INT. (17-14N-10W) NCT 150' FNL, NCT 0' FSL, NCT 250' FEL COMPL. INT. (20-14N-10W) NCT 0' FNL, NCT 150' FSL, NCT 250' FEL

CIMAREX ENERGY CO.

3-16-2017

SPACING - 541682 3/31/2017 - G75 - (640) 17-14N-10W

EXT OTHERS EST WDFD

SPACING - 548203 3/31/2017 - G75 - (640) 20-14N-10W

EXT 541682 WDFD

Category

SPACING - 662225

Description

3/31/2017 - G75 - (I.O.) 17 & 20-14N-10W EST MULTIUNIT HORIZONTAL WELL XOTHER X541682 WDFD 17-14N-10W X548203 WDFD 20-14N-10W 50% 17-14N-10W 50% 20-14N-10W CIMAREX ENERGY CO. 3-28-2017