

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35141205060001

**Completion Report**

Spud Date: January 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 04, 2017

1st Prod Date:

Completion Date: March 07, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: BOOMER 1

Purchaser/Measurer:

Location: TILLMAN 6 2S 17W  
NW NW SE NE  
1140 FSL 1620 FWL of 1/4 SEC  
Latitude: 34.41649 Longitude: -99.01407  
Derrick Elevation: 1384 Ground Elevation: 1370

First Sales Date:

Operator: STALEY J I CO LLC 23618

4719 TAFT BLVD STE 1  
WICHITA FALLS, TX 76308-5002

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
|                 | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8-5/8 | 24     | J-55  | 298  |     | 200 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 7028**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data                               |           |             |                   |             |                         |               |                   |                          |            |                      |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date                                       | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display.   |           |             |                   |             |                         |               |                   |                          |            |                      |
| Completion and Test Data by Producing Formation |           |             |                   |             |                         |               |                   |                          |            |                      |

Formation Name: NA

Code:

Class: DRY

| Formation | Top  |
|-----------|------|
| CANYON    | 3520 |
| VIOLA     | 5462 |
| SIMPSON   | 6444 |
| ARBUCKLE  | 6720 |

Were open hole logs run? Yes

Date last log run: February 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DRY HOLE, PLUGGING DATE: 3/7/2017.

#### FOR COMMISSION USE ONLY

1136188

Status: Accepted