

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111275050000

Completion Report

Spud Date: July 10, 2016

OTC Prod. Unit No.: 111-21-7834-0-0000

Drilling Finished Date: July 27, 2016

1st Prod Date: August 22, 2016

Completion Date: August 03, 2016

Drill Type: HORIZONTAL HOLE

Well Name: HARVEY 1H-17

Purchaser/Measurer: SCISSORTAIL ENERGY, LLC

Location: OKMULGEE 17 15N 11E
SE NE NE NE
332 FNL 232 FEL of 1/4 SEC
Latitude: 35.78346 Longitude: -96.1583
Derrick Elevation: 758 Ground Elevation: 771

First Sales Date: 8/26/2016

Operator: LANDSEER EXPLORATION LLC 23740

5300 MEMORIAL DR STE 475
HOUSTON, TX 77007-8230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654185	
656351	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	316		185	SURFACE
PRODUCTION	5 1/2	17	P-110 HC	6068	7480	825	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6098

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2016	MISSISSIPPIAN	30	38.5	423	14100	1399	FLOWING	1000	40	350

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654184	640
655186	640

Perforated Intervals

From	To
3016	5952

Acid Volumes

15% HCL 92 TOTAL

Fracture Treatments

2,566,300 LBS. OF 40/70 & 30/50 OTTAWA SAND 44,671 BBLs OF SLK WTR

Formation	Top
MISSISSIPPIAN	2838

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 15N RGE: 11E County: OKMULGEE

SW SE SE SE

165 FSL 440 FEL of 1/4 SEC

Depth of Deviation: 2203 Radius of Turn: 750 Direction: 183 Total Length: 3511

Measured Total Depth: 6098 True Vertical Depth: 2837 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1136016

Status: Accepted