

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111275060000

Completion Report

Spud Date: July 12, 2016

OTC Prod. Unit No.: 111218512-0-0000

Drilling Finished Date: July 20, 2016

1st Prod Date: August 15, 2016

Completion Date: August 06, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MONROE 1H-1

Purchaser/Measurer: SISSORTAIL ENERGY, LLC

Location: OKMULGEE 1 12N 12E
SW SE SE SE
137 FSL 407 FEL of 1/4 SEC
Latitude: 35.53668 Longitude: -95.98288
Derrick Elevation: 653 Ground Elevation: 640

First Sales Date: 8/15/2016

Operator: LANDSEER EXPLORATION LLC 23740

5300 MEMORIAL DR STE 475
HOUSTON, TX 77007-8230

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656530		There are no Increased Density records to display.	
	Commingled	654189			
		655033			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	335		185	SURFACE
PRODUCTION	5.5			8284		1345	8268

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8284

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2016	MISSISSIPPIAN	1.7	40	856	512856	288	FLOWING	1000	28	375

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
656122	640

Perforated Intervals

From	To
3100	8137

Acid Volumes

243 BBLS OF 15% HCL

Fracture Treatments

PROPPANT 4,413,700 LBS. OF OTTAWA 40/70 & 30/50 SAND SLK WTR = 70,528 BBLS

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 6 TWP: 12N RGE: 13E County: OKMULGEE

NE NW NE NW

32 FNL 1793 FWL of 1/4 SEC

Depth of Deviation: 2275 Radius of Turn: 740 Direction: 4 Total Length: 4851

Measured Total Depth: 8284 True Vertical Depth: 2882 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

1136010

Status: Accepted

5/1/17
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1016EZ

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Initial Test Data

April 04, 2017

1 of 2

EZ

11/17/16

359MSSP

1000

DR