

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240450001

**Completion Report**

Spud Date: July 04, 2016

OTC Prod. Unit No.: 051218203

Drilling Finished Date: October 25, 2016

1st Prod Date: December 17, 2016

Completion Date: December 17, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AULD 2H-34X

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 10 3N 5W  
SE NE NW NE  
430 FNL 1375 FEL of 1/4 SEC  
Latitude: 34.75287 Longitude: -97.70811  
Derrick Elevation: 1293 Ground Elevation: 1269

First Sales Date: 12/17/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656888		652107	
	Commingled	658694		657677	
				656889	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	657		445	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	12840		1355	5969
PRODUCTION	5 1/2	20	P-110 ICY	23981		2660	12662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23985**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2017	SPRINGER	485	46	926	1909	295	FLOWING	1000	30	482

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders	
Order No	Unit Size
185688	640
185087	640
163830	640
658693	MULTIUNIT

Perforated Intervals	
From	To
13648	23801

Acid Volumes	
1746 BBLS 15% HCL	

Fracture Treatments	
14,908,400 IBS PROPPANT	

Formation	Top
SPRINGER	13335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS ORIGINALLY PERMITTED AND SPUD AS THE AULD 2H-3. LATERAL WAS EXTENDED, NAME CHANGED AND PERMIT AMENDED DURING DRILLING.  
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 34 TWP: 4N RGE: 5W County: GRADY  
  
NW NE NE NE  
  
54 FNL 357 FEL of 1/4 SEC  
  
Depth of Deviation: 17227 Radius of Turn: 740 Direction: 360 Total Length: 10153  
  
Measured Total Depth: 23985 True Vertical Depth: 12967 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

Status: Accepted

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