

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073253900000

**Completion Report**

Spud Date: October 13, 2016

OTC Prod. Unit No.: 073218396

Drilling Finished Date: November 08, 2016

1st Prod Date: January 18, 2017

Completion Date: January 18, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W  
NE NW NE NE  
300 FNL 980 FEL of 1/4 SEC  
Latitude: -98.03544 Longitude: 35.92669  
Derrick Elevation: 1168 Ground Elevation: 1140

First Sales Date: 01/18/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652427		There are no Increased Density records to display.	
	Commingled	651605			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		416	SURFACE
INTERMEDIATE	7	29	Q-125	8510		515	1026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 HC	10829	0	675	7664	18493

**Total Depth: 18493**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2017	MISSISSIPPIAN (EX CHESTER)	1138	42.4	1535	1349	439	FLOWING	1000	64	239

<b>Completion and Test Data by Producing Formation</b>																	
Formation Name: MISSISSIPPIAN (EX CHESTER)		Code: 359MSNLC	Class: OIL														
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Formation	Top
MISSISSIPPIAN (EX CHESTER)	8562

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
WELL WAS SIDETRACKED AT 8848'. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

<b>Lateral Holes</b>
Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER  SW SE SE SE  50 FSL 487 FEL of 1/4 SEC  Depth of Deviation: 8848 Radius of Turn: 204 Direction: 180 Total Length: 9898  Measured Total Depth: 18493 True Vertical Depth: 8310 End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1136187