

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073253910000

**Completion Report**

Spud Date: October 14, 2016

OTC Prod. Unit No.: 073218395

Drilling Finished Date: November 17, 2016

1st Prod Date: January 18, 2017

Completion Date: January 18, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EMORY 1H-15X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W  
NE NW NE NE  
280 FNL 980 FEL of 1/4 SEC  
Latitude: -98.03544 Longitude: 35.92675  
Derrick Elevation: 1170 Ground Elevation: 1142

First Sales Date: 01/18/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652413		There are no Increased Density records to display.	
	Commingled	646349			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		415	SURFACE
INTERMEDIATE	7	29	Q-125	8540		510	1026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 HC	10535	0	640	7735	18270

**Total Depth: 18274**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2017	MISSISSIPPIAN (EX CHESTER)	1162	45	1702	1465	711	FLOWING	1000	64	220

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
649745	640
651332	MULTIUNIT

Perforated Intervals

From	To
8496	18187

Acid Volumes

574 BBLs OF 15% HCL
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Fracture Treatments

20,535,240 IBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN	8631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 14 TWP: 17N RGE: 8W County: KINGFISHER

SW NE NE NE

595 FNL 468 FEL of 1/4 SEC

Depth of Deviation: 10625 Radius of Turn: 750 Direction: 5 Total Length: 9691

Measured Total Depth: 18274 True Vertical Depth: 8056 End Pt. Location From Release, Unit or Property Line: 468

FOR COMMISSION USE ONLY

Status: Accepted

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