

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249440000

Completion Report

Spud Date: November 13, 2016

OTC Prod. Unit No.: 017218447

Drilling Finished Date: December 07, 2016

1st Prod Date: February 22, 2017

Completion Date: February 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EILEEN 1H-14X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 27 14N 6W
N2 N2 NE NE
250 FNL 660 FEL of 1/4 SEC
Latitude: -97.81837 Longitude: 35.66675
Derrick Elevation: 1383 Ground Elevation: 1355

First Sales Date: 02/22/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659002		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1515		415	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	18660		2375	4469

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18665

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2017	MISSISSIPPIAN	588	41	367	624	835	FLOWING	1000	64	120

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
654162	640	8355	18519
658284	640		
659675	MULTIUNIT		
Acid Volumes		Fracture Treatments	
442 BBLS OF 15% HCL		21,432,495 IBS OF PROPPANT	

Formation	Top
MISSISSIPPIAN	8302

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 14 TWP: 14N RGE: 6W County: CANADIAN NE NW NW NW 58 FNL 414 FWL of 1/4 SEC Depth of Deviation: 7700 Radius of Turn: 750 Direction: 10 Total Length: 10164 Measured Total Depth: 18665 True Vertical Depth: 7887 End Pt. Location From Release, Unit or Property Line: 58

FOR COMMISSION USE ONLY	
Status: Accepted	1136155