

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261340000

Completion Report

Spud Date: October 16, 2014

OTC Prod. Unit No.: 019-218269

Drilling Finished Date: January 06, 2015

1st Prod Date: January 31, 2017

Completion Date: January 31, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: M W SMITH 2-14H11

Purchaser/Measurer: CROSS TIMBERS ENERGY

Location: CARTER 14 4S 3E
NE SE NW NE
850 FNL 1465 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 720

First Sales Date: 01/31/2017

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661824		620728	
	Commingled	661904			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	J-55	90		300	SURFACE
SURFACE	9 5/8	36	J-55	1935		460	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	16438		1435	7300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16438

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2017	WOODFORD	108	52	1335	12361	1205	FLOWING	2200	26	1000

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">262751</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	262751	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">11348</td> <td style="text-align: center;">16332</td> </tr> </table>	From	To	11348	16332
Order No	Unit Size								
262751	640								
From	To								
11348	16332								

Acid Volumes	Fracture Treatments
82,656 GALLONS	400,416 BTW, 1,316,320 POUNDS 100 MESH, 8,636,060 POUNDS 40/70

Formation	Top
WOODFORD	11288

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 11 TWP: 4S RGE: 3E County: CARTER NE NW NE NE 77 FNL 955 FEL of 1/4 SEC Depth of Deviation: 10400 Radius of Turn: 665 Direction: 4 Total Length: 4993 Measured Total Depth: 16438 True Vertical Depth: 10317 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY	
Status: Accepted	1136205

API NO. 019-26134
OTC PROD. UNIT NO. 019-218269

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

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MAR 15 2017

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

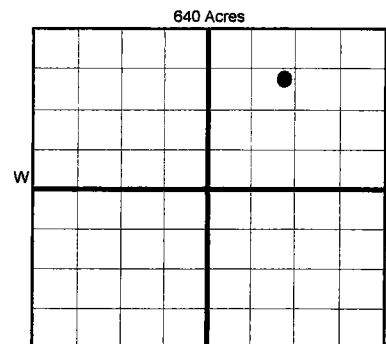
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	14	TWP	4S	RGE	3E	SPUD DATE	10/16/2014
LEASE NAME	M.W. Smith 2-14H11			WELL NO.	2-14H11			DRLG FINISHED DATE	1/6/2015
NE 1/4 SE 1/4 NW 1/4 NE 1/4	ENL OF 1/4 SEC 850'			FEL OF 1/4 SEC 1465'			DATE OF WELL COMPLETION	1/31/2017	
ELEVATION N Derrick	Ground	720'	Latitude (if known)			34.213944°N	1st PROD DATE	1/31/2017	
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003				
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 620728

661824 F.O. 661904
621537, 620885

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	109	J-55	90		300	Surface
SURFACE	9 5/8"	36	J-55	1935		460	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	16,438'		1435	7300'
LINER							
				TOTAL DEPTH	16,438		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD								
SPACING & SPACING ORDER NUMBER	640: 262751								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
	41 Stages								
PERFORATED INTERVALS	11348-16332'								
ACID/VOLUME	82,656 gals								
	400,416 BTW								
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,316,320# 100 Mesh								
	8,636,060# 40/70								

Reported to
Frac Folks

☒ Min Gas Allowable (165-10-17-7)
OR
☐ Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date

Cross Timbers Energy
1/31/2017

INITIAL TEST DATA

INITIAL TEST DATE	3/14/2017						
OIL-BBL/DAY	108						
OIL-GRAVITY (API)	52						
GAS-MCF/DAY	1335						
GAS-OIL RATIO CU FT/BBL	12361						
WATER-BBL/DAY	1205						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	2200						
CHOKE SIZE	26						
FLOW TUBING PRESSURE	1000						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Debbie Waggoner	DATE	3/14/2017	PHONE NUMBER	405-319-3243
ADDRESS	210 Park Avenue, Suite 2350	CITY	Oklahoma City	STATE	Ok
		ZIP	73102	EMAIL ADDRESS	debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	11288' MD 11030' TVD

LEASE NAME M.W. SMITH WELL NO. 2-14H11

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
11	4S	3E	Carter
Spot Location	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	10,400'	Radius of Turn	665.3'
Measured Total Depth	16,438'	True Vertical Depth	10,317
Direction		4.8°	Total Length 4993.0'
BHL From Lease, Unit, or Property Line: 77' FNL & 955' FEL			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 019-26134
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COMMISSION

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL WELL
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Carter** SEC **14** TWP **4S** RGE **3E**
LEASE NAME **M.W. Smith 2-14H11** WELL NO. **2-14H11**
NE 1/4 SE 1/4 NW 1/4 NE 1/4 FNL OF 850' FEL OF 1465'
ELEVATIO N Derrick Ground **720'** Latitude (if known) **34.213944°N** Longitude (if known) **96.955694°W**
OPERATOR NAME **XTO Energy Inc.** OTC/OCC OPERATOR NO. **21003**
ADDRESS **210 Park Avenue, Suite 2350**
CITY **Oklahoma City** STATE **Oklahoma** ZIP **73102**

SPUD DATE **10/16/2014**

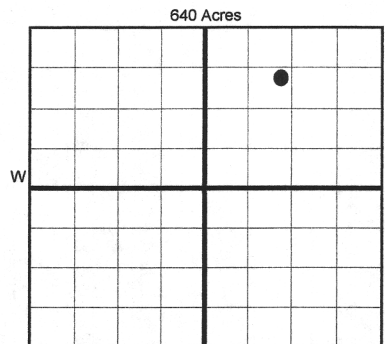
DRLG FINISHED DATE **1/6/2015**

DATE OF WELL COMPLETION **1/31/2017**

1st PROD DATE **1/31/2017**

RECOMP DATE

Longitude (if known) **96.955694°W**



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. **620728**

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						TOTAL DEPTH	16,438

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PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____
PLUG @ _____ TYPE _____

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	8,636,060# 40/70						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Cross Timbers Energy

☒

OR

First Sales Date

1/31/2017

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SIGNATURE **Debbie Waggoner** NAME (PRINT OR TYPE) **Debbie Waggoner** DATE **3/14/2017** PHONE NUMBER **405-319-3243**
ADDRESS **210 Park Avenue, Suite 2350** CITY **Oklahoma City** STATE **Ok** ZIP **73102** EMAIL ADDRESS **debbie_waggoner@xtoenergy.com**

SCANNED