Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293250000 **Completion Report** Spud Date: November 06, 2015

OTC Prod. Unit No.: Drilling Finished Date: November 12, 2015

1st Prod Date:

First Sales Date:

Completion Date: April 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: PATTERSON LEASE 10-18 Purchaser/Measurer:

CREEK 18 15N 8E NE SE NE SE Location:

1714 FSL 290 FEL of 1/4 SEC

Derrick Elevation: 858 Ground Elevation: 850

Operator: CHIZUM OIL LLC 21860

PO BOX 123

1005 WATERVIEW DR ANDOVER, KS 67002-0123

		Completion Type
)	Χ	Single Zone
		Multiple Zone
		Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	36	J-55	800		410	SURFACE		
PRODUCTION	5 1/2	17	J-55	4000		200	2910		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 4020

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Pi	ug				
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2016	WOODFORD							300		

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Completion and Test Data by Producing Formation Formation Name: WOODFORD Code: 319WDFD Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** То From There are no Spacing Order records to display. 3690 3710 **Acid Volumes Fracture Treatments** 1,000 GALLONS 15% HCL There are no Fracture Treatments records to display.

Formation	Тор
GILCREASE	3300
MISSISSIPPI LIME	3410
WOODFORD	3710
WILCOX	3820

Were open hole logs run? Yes
Date last log run: January 01, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
SHUT-IN	

FOR COMMISSION USE ONLY

1136203

Status: Accepted

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PLEASE TYPE OR USE BLACK INK ONLY

drilled through. Show intervals cored or dri						
NAMES OF FORMATIONS		TOP		FOD 001#	IISSION USE ONLY	• • • • •
Gilcrease		3,300	_	_	IISSION USE ONLY	
Miss Lime	:		ITD on file	YES NO		
Woodford	· ·	3,410	APPROVED	DISAPPROVED	ect Codes	
		3,710		2/1000	or oodes	
Vilcox		3,820				
		ļ	1			
					 	
						
	ļ		1			
				· · · · · · · · · · · · · · · · · · ·		
			Were open hole logs			
			Date Last log was run		2016	
			Was CO₂ encountere	d?yes _X_nd	at what depths?	
	Ì		Was H₂S encountered	f?yes _X _ne	o at what depths?	
				circumstances encountered?	yes	X no
			If yes, briefly explain b	pelow		
ther remarks: Shut-in			· · · · · · · · · · · · · · · · · · ·			
640 Acres	BOTTOM H	OLE LOCATION FOR	DIRECTIONAL HOLE			· · · · · · ·
	SEC	TWP RG	GE COUNTY	1.7		
	Spot Location					
	7	1/4 1/4		1/4 Feet From 1/4 Sec Lines	FSL	FWL
	Measured T	otal Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	perty Line:	
		·				
	воттом н	OLE LOCATION FOR	HORIZONTAL HOLE: (LATER	ALS)		
+	LATERAL #					
		TWP RG	GE COUNTY			
	Spot Location	on 1/4 1/4				
	Depth of		1/4	Feet From 1/4 Sec Lines	FSL	FWL
ore than three drainholes are proposed, attach	Depth of Deviation		1/4 Radius of Turn	1/4 Feet From 1/4 Sec Lines Direction	Total	FWL
	 Deviation 			1/4	Total Length	FWL
earate sheet indicating the necessary information ection must be stated in degrees azimuth.	a Deviation		Radius of Turn	Direction	Total Length	FWL
arate sheet indicating the necessary information action must be stated in degrees azimuth. ase note, the horizontal drainhole and its end	Deviation Measured To	otal Depth	Radius of Turn	Direction	Total Length	FWL
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