

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137254160004

Completion Report

Spud Date: December 07, 1997

OTC Prod. Unit No.: 137-011499

Drilling Finished Date: December 10, 1997

Amended

1st Prod Date: December 19, 1997

Amend Reason: CONVERT BACK TO PRODUCER

Completion Date: December 15, 1997

Recomplete Date: March 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: ANGLE 16-A

Purchaser/Measurer:

Location: STEPHENS 34 1S 5W
S2 S2 SE NW
165 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1150

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17.5	J-55	842	1000	160	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 848

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2017	PERMIAN	0.5	28			50	PUMPING			

Completion and Test Data by Producing Formation

March 29, 2017

Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		406	728
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: December 10, 1997

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTED TERMINATED INJECTOR BACK INTO A PRODUCER. ORDER TERMINATED MARCH 10, 2017.

FOR COMMISSION USE ONLY	
Status: Accepted	1136200

API NO. 137-25416
OTC PROD. 137
UNIT NO. 011499

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAR 14 2017

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason) CONVERT BACK TO PRODUCER

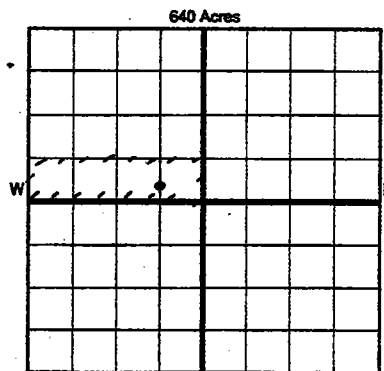
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY STEPHENS SEC 34 TWP 15 RGE 5W
LEASE NAME ANGLE WELL NO. 16-A
DATE OF WELL COMPLETION 12/15/97
1st PROD DATE 12/19/97
5/2 1/4 5/2 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 165 FWL OF 1/4 SEC 1980 RECOMP DATE 3/10/17
ELEVATION Ground 1150 Latitude (if known)
Longitude (if known)
OPERATOR NAME BUTKIN OK CO., LLC. OTC/OCC OPERATOR NO. 21023-0
ADDRESS P.O. Box 2090
CITY DUNCAN STATE OK. ZIP 73534



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>17.5</u>	<u>J-55</u>	<u>842</u>	<u>1000</u>	<u>160</u>	<u>SURFACE</u>
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 848

COMPLETION & TEST DATA BY PRODUCING FORMATION

459 PRMN

FORMATION	<u>PERMIAN</u>					
SPACING & SPACING ORDER NUMBER	<u>U5</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>OIL</u>					
PERFORATED INTERVALS	<u>406-12, 710-16, 720-28</u>					
ACID VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165-10-17-7)



OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>3/9/17</u>					
OIL-BBL/DAY	<u>.5</u>					
OIL-GRAVITY (API)	<u>28</u>					
GAS-MCF/DAY	<u>757M</u>					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	<u>50</u>					
PUMPING OR FLOWING	<u>PUMPING</u>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS JOHN R. LAWS, GEOLOGIST 3/10/17 220-8455
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
1515 WARD RD., ARMORE, OK. 73401 JRLAWS@HOTMAIL.COM

FORMATION RECORD

LEASE NAME

WELL NO.

16-A

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12/10/97

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

CONVERTED TERMINATED INJECTOR BACK INTO A PRODUCER.

ORDER TERMINATED 3/10/17

640 Acres

A 10x10 grid of squares, totaling 100 squares. A thick vertical line runs down the center, separating the first column from the remaining nine columns. This represents a division of 640 acres into two equal parts of 320 acres each.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4					
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation			Radius of Turn	Direction	Total Length	
Measured Total Depth			True Vertical Depth	BHL From Lease, Unit, or Property Line:		