Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073253760000

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: November 15, 2016

Drilling Finished Date: December 02, 2016 1st Prod Date: February 10, 2017 Completion Date: February 07, 2017

Purchaser/Measurer:

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

Well Name: EAST HENNESSEY UNIT 228H

NW NW NE NE

HORIZONTAL HOLE

KINGFISHER 6 18N 6W

165 FNL 1310 FEL of 1/4 SEC

Latitude: 36.0726285 Longitude: 97.875983674 Derrick Elevation: 0 Ground Elevation: 1134

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Casing and Ce	ment					
1	Гуре	Si	ze Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
CONI	DUCTOR	2	0		100			10	SURFACE	
SURFACE			5/8 36	J-55	38	382		300	SURFACE	
PRODUCTION			7 29	P-110	72	7265		285	4765	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	2064	0	0	-	7099	9163	

Total Depth: 10375

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2017	MISSISSIPPI SOLID	139	36.4	476	3424	1044	FLOWING		OPEN	150
		Con	npletion an	d Test Data I	by Producing F	ormation				
	Formation Name: MISSI	SSIPPI SOLI	D	Code: 35	1MSSSD	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		From	n	٦	Го			
617	709	UNIT		There are	no Perf. Interva	lls records to	display.			
	Acid Volumes				Fracture Tre	atments				
	121,086 GALLONS 15% H	CL	12	7,750 BARR	ELS SLICK WA 30/50 SA	, , ,	290 POUNDS	3		
Formation		I								

Formation	Тор
COTTAGE GROVE	5789
CHECKERBOARD	6357
CLEVELAND	6460
BIG LIME	6520
2ND OSWEGO	6554
3RD OSWEGO	6602
4TH OSWEGO	6640
VERDIGRIS	6691
PINK LIME	6796
MANNING	6983
MISSISSIPPI	7212

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7265' TO TERMINUS AT 10375'. THE 4 1/2" LINER IS NOT CEMENTED. THIS WELL'S PRODUCTIVE INTERVAL IS LOCATED AT A LEGAL DISTANCE AS ALLOWED BY THE UNITIZATION ORDER.

Lateral Holes

Sec: 6 TWP: 18N RGE: 6W County: KINGFISHER

SE SE SE SE

180 FSL 180 FEL of 1/4 SEC

Depth of Deviation: 7296 Radius of Turn: 743 Direction: 178 Total Length: 2336

Measured Total Depth: 10375 True Vertical Depth: 7555 End Pt. Location From Release, Unit or Property Line: 180

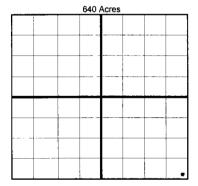
FOR COMMISSION USE ONLY

Status: Accepted

1136179

	API 073-25376 NO. 073-25376 OTC PROD. Merge #0342	PLEASE TYPE OR USE I NOTE Attach copy of orig	: jinal 1002A			DRPORATION s Conservatior t Office Box 52	1 Division	RIEC	R 1 0	VED 2017	Forr Ri
TYPE OF ORDERATION Image: Strange-House Bookerstrown, Houle Image: Strange-House Bookerstrown, Houle Image: Strange-House Bookerstrown, Houle Houle Houle Houle Houle Houle Houle House Houle House Ho		it recompletion of	r reentry.		I	Rule 165:10-3	-25	OKLAHQ		PORATION	
Bit Reserved Disk of Preserved Disk of Preserved <t< td=""><td>TYPE OF DRILLING OPERATI</td><td>ON</td><td>_</td><td>5</td><td></td><td></td><td></td><td></td><td>JIVIIVIISS 640 Acres</td><td></td><td>_</td></t<>	TYPE OF DRILLING OPERATI	ON	_	5					JIVIIVIISS 640 Acres		_
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EEXATO Ground 1134* Landse of vocom 36.0726283 Lingthing 07.87598387 NAME Hinkle Oil & Gas, Inc. COREACTOR NO. 21639 DODRESS 5600 N. May Avenue, Suite 295 Uncontrol 1000 1000 CITY Oklahoma City Istate OK zp 73112 COMMEND TYPE State OK zp 73112 Uncontrol COMMEND TYPE State OK zp 73112 Uncontrol COMMEND TYPE State 05867364 Gaste Matching State State State 05867366 Gaste Tree PS State State State 13.568 State 13.568 State State State State State 13.568 State 13.568 State	NW 1/4 NW 1/4 NE			310' R	ECOMP DATE		w				E
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Oklahoma City STATE OK ZP 73112 Locare Well COMPLETON TYPE CASING & CEMENT (from 1002) must be attached) X X Concernent of the stacked) X SUMPLE ZONE SUMPLE ZONE 100° 10 yds Surface CONDUCTOR 20° 100° 10 yds Surface SUMPLE DOB Surface 95/8° 36# J-55 322 300 Surface SUMPLE DOB PULCO PULCO TYPE PULCO TYPE PULCO FS SUMPLE DOB SUMPLE PULCO TYPE PULCO TYPE DUCO											
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AACKER @BRAND & TYPEPLUG @TYPEPLUG @TYPEDEPTHDEPTHDOUD CONSTRAINTON			LINER	4 1/	2" 13.5#	P110	/099-9163	5.	TOTAL		
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EREPORTED OPEn hole	Disp, Comm Disp, Svc										
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DIL-BBL/DAY 139 DIL-GRAVITY (API) 36.4 SAS-MCF/DAY 476 SAS-OIL RATIO CU FT/BBL 3424 VATER-BBL/DAY 1044 PUMPING OR FLOWING Flowing VITIAL SHUT-IN PRESSURE N/A Open	NITIAL TEST DATA		e (165:10-13-3	3)		First Sa	ales Date			· · · ·	-
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CHOKE SIZE Open LOW TUBING PRESSURE 150 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was propared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Multic Bruce A. Hinkle SIGNATURE NAME (PRINT OR TYPE)	UMPING OR FLOWING	<u> </u>	%		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		77/:			
CLOW TUBING PRESSURE 150 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. SIGNATURE Bruce A. Hinkle 3/4/17 405-848-0924 NAME (PRINT OR TYPE) DATE PHONE NUMBER	NITIAL SHUT-IN PRESSURE	N/A			////////	//////		()))			ļ
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to make this report, which was propared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Bruce A. Hinkle 3/9/17 405-848-0924 SIGNATURE NAME (PRINT OR TYPE) ØATE PHONE NUMBER	LOW TUBING PRESSURE	150									
5600 N. May Avenue, Suite 295 Oklahoma City OK 73112 Laurahinkle@hoadi.com	to make this report, which was	propared by me or under my sup	pervision and direction	n, with the o Bruc	data and facts sta ce A. Hinkle	ted herein to k	oe true, correct, and	Complete to the b 3/9//7 DATE	est of my kno 4(Pt	bwiedge and belief. 05-848-0924 HONE NUMBER	
ADDRESS CITY STATE ZIP EMAIL ADDRESS			Oklahoma City			2	L;	+		n	

PLEASE TYPE OR USE E FORMATION R Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	RECORD scriptions and thickness of formations	LEASE NAME	East He	ennesse	y Unit	WELL N	NO. 228H
NAMES OF FORMATIONS	ТОР			FOR	RCOMMISS	ION USE ONLY	
Cottage Grove	5789'	ITD on file	TYES				
Checkerboard	6357'	APPROVED	DISAPPROVI	ED			
Cleveland	6460'				2) Reject C	odes	
Big Lime	6520'						
2nd Oswego	6554'						
3rd Oswego	6602'						
4th Oswego	6640'		1		<u></u>	<u></u>	<u>.</u>
Verdigris	6691'						
Pink Lime	6796'						
Manning	6983'	Were open hole log		ves	X no	······	
Mississippi	7212'	Date Last log was r		,	<u></u>		
		Was CO ₂ encounte		ves	X _{no}	at what depths?	
		Was H ₂ S encounter		,00	<u> </u>	at what depths?	
		Were unusual drillin If yes, briefly explai	ng circumstances				es X no
Other remarks:	l						



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

		0407		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Y			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
Measure	1/4 d Total Depth	1/4 True	1/4 Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC 6	TWP	18N	RGE	06W	COUNTY	Kii	ngfisher	
Spot Loc. SE	ation 1/4	SE	1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	fsl 180'	FEL 180'
Depth of Deviation		7296'		Radius of Turn	743'	Direction 178 South	Total Length	2336'
Measured	d Total De	epth		True Vertical De	pth	BHL From Lease, Unit, or Prop	erty Line:	
	10,	375'		75	55'		180'	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #3

SEC	TWP	RGE	C	OUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical Depth	•	BHL From Lease, Unit, or Pr	operty Line:	