

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35065203010000

**Completion Report**

Spud Date: January 08, 2017

OTC Prod. Unit No.:

Drilling Finished Date: January 13, 2017

1st Prod Date: February 09, 2017

Completion Date: February 03, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: CANAM 19

Purchaser/Measurer:

Location: JACKSON 30 1N 19W  
NE NE SW SE  
1149 FSL 999 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1275

First Sales Date:

Operator: FULCRUM EXPLORATION LLC 22183

3700 RIVER WALK DR STE 175  
FLOWER MOUND, TX 75028-1811

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		A	170		150	SURFACE
PRODUCTION	5.5		H	2652		325	1110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3088**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2017	CANYON	5	40			200	PUMPING	200		

Completion and Test Data by Producing Formation			
Formation Name: CANYON		Code: 405CNYN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
60665	UNIT	2000	2013
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,000 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
CISCO	1705
CANYON	1904
STRAWN	2150
ARBUCKLE	2518
REAGAN	2970

Were open hole logs run? Yes  
Date last log run: January 13, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1136192

API NO. 065-20301  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 13 2017

OKLAHOMA CORPORATION COMMISSION  
640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

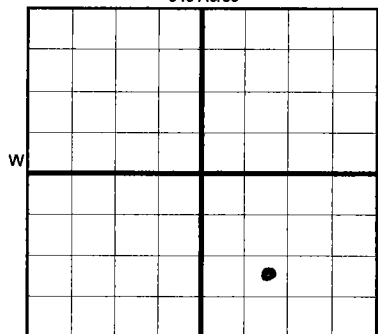
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Jackson	SEC	30	TWP	1N	RGE	19W
LEASE NAME	CanAm	WELL NO.	19				
NE 1/4 NE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 1149	FWL OF 1/4 SEC	999				
ELEVATION N Derrick	Ground 1275	Latitude (if known)					
OPERATOR NAME	Fulcrum Exploration, LLC	OTC/OCC OPERATOR NO.	22183				
ADDRESS	3700 River Walk Drive Suite 175						
CITY	Flower Mound	STATE	TX	ZIP	75028		

SPUD DATE 1-8-2017  
DRLG FINISHED DATE 1-13-2017  
DATE OF WELL COMPLETION 2-3-2017  
1st PROD DATE 2-9-2017  
RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8		A	170		150	surface
INTERMEDIATE							
PRODUCTION	5.5		H	2652		325	1110'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 3,088

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Canyon
SPACING & SPACING ORDER NUMBER	60665 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	2000-2013
ACID/VOLUME	1000 gals 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)	

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/3/2017
OIL-BBL/DAY	5 bbls
OIL-GRAVITY (API)	40
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	200 bbls
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	200
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Heidi Carbo  
NAME (PRINT OR TYPE): Heidi Carbo  
DATE: 3/9/2017  
PHONE NUMBER: 214-513-7610  
ADDRESS: 3700 River Walk Drive Suite 175  
CITY: Flower Mound  
STATE: Texas  
ZIP: 75028  
EMAIL ADDRESS:

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cisco	1,705
Canyon	1,904
Strawn	2,150
Arbuckle	2,518
Reagan	2,970

LEASE NAME CanAm

WELL NO. 19

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>1/13/2017</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>                    </u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>                    </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	FSL
			FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	FSL
			FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	FSL
			FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	FSL
			FWL