

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218020001

Completion Report

Spud Date: May 12, 2008

OTC Prod. Unit No.: 087-124513

Drilling Finished Date: June 16, 2008

Amended

1st Prod Date: September 23, 2008

Amend Reason: RECOMPLETION

Completion Date: September 22, 2008

Recomplete Date: May 01, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHAMPLIN 1-14

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 14 5N 4W
S2 NW NE NE
2140 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 1116 Ground Elevation: 1104

First Sales Date: 09/23/2008

Operator: ELDER CRAIG OIL AND GAS LLC 20621
PO BOX 7267
1004 NW 139TH ST PKWY
EDMOND, OK 73013-9791

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	550717		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	315		175	SURFACE
PRODUCTION	5 1/2	21	N-80	11573		1020	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11683

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9360	COMP
9510	COMP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2016	OSBORN-HART	25				190	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSBORN

Code: 404OSBR

Class: OIL

Spacing Orders

Order No	Unit Size
64132	80

Perforated Intervals

From	To
9273	9330

Acid Volumes

30 BARRELS 15% HCL

Fracture Treatments

134,726 POUNDS 30/50 N. WHITE SAND, 10,332 POUNDS RESIN COATED SAND, 11,572 BARRELS FRESH WATER

Formation Name: HART

Code: 404HART

Class: OIL

Spacing Orders

Order No	Unit Size
64132	80

Perforated Intervals

From	To
8934	8942

Acid Volumes

22 BARRELS 15% HCL

Fracture Treatments

89,775 POUNDS 30/50 N. WHITE SAND, 11,025 POUNDS RESIN COATED SAND, 7,462 BARRELS FRESH WATER

Formation Name: OSBORN-HART

Code:

Class: OIL

Formation	Top
HART SAND	8932
OSBORN	9274
SPRINGER	9436
CANEY	9804
SYCAMORE	9876
WOODFORD	10044
HUNTON	10238
SYLVAN	10590
VIOLA	10762
1ST BROMIDE	11418
2ND BROMIDE	11661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HART AND OSBORN COMMINGLED

FOR COMMISSION USE ONLY

1136190

Status: Accepted

API NO. 087 21802
OTC PROD. UNIT NO. 087 124513

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAR 13 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCain	SEC	14	TWP	5N	RGE	3W 4M	SPUD DATE	5-12-08
LEASE NAME	Champlin	WELL NO.	1-14	DRLG FINISHED DATE	6-16-08	DATE OF WELL COMPLETION	9-22-08	1st PROD DATE	9-23-08
S/2 1/4 NW 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	2140'	FWL OF 1/4 SEC	1650'	RECOMP DATE	5-1-16			
ELEVATION N Derrick	1116'	Ground	1104'	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Craig Elder Oil and Gas, L.L.C.				OTC/OCC OPERATOR NO.	20621			
ADDRESS	PO Box 7267								
CITY	Edmond	STATE	OK	ZIP	73083				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="checkbox"/> COMMINGLED	3-13-17
Application Date	
LOCATION	550717
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	j55	315'		175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	21#	n80	11,573'		1020	3000'
LINER							
TOTAL DEPTH							11,683'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 9510' TYPE comp PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 9360' TYPE comp PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

40405BR 404HART

FORMATION	Osborn	Hart				
SPACING & SPACING ORDER NUMBER	80 acres, 64132	80 acres, 64132				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	9297-9330 9273-9297	8934-8942				
ACID/VOLUME	30 BBLS 15% HCL	22 BBLS 15% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	134,726 lbs 30/50 N. Wht Sand 10,332 lbs resin coated sand 11,572 bbls fresh water	89,775 lbs 30/50 N. Wht Sand 11,025 lbs resin coated sand 7,462 bbls fresh water				



Min Gas Allowable

(165:10-17-7)

OR

Oil Allowable

(165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP Midstream
9-23-08

INITIAL TEST DATA

INITIAL TEST DATE	5-20-16				
OIL-BBL/DAY	25	Osborn and Hart Commingled			
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	190 (load)				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	-				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Matthew Elder NAME (PRINT OR TYPE): Matthew Elder DATE: 3-13-17 PHONE NUMBER: (405) 749-7860
ADDRESS: PO Box 7267 CITY: Edmond STATE: OK ZIP: 73083 EMAIL ADDRESS: matthewelder@coxinet.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Champlin

WELL NO. 1-14

NAMES OF FORMATIONS	TOP
Hart Sand	8932'
Osborn	9274'
Springer	9436'
Caney	9804'
Sycamore	9876'
Woodford	10044'
Hunton	10238'
Sylvan	10590'
Viola	10762'
1st Bromide	11418'
2nd Bromide	11661'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

Hart and Osborn commingled.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: